

HOBBS OCD  
NOV 06 2018  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-44968
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Antelope 9 B2PA State Com
8. Well Number 2H
9. OGRID Number 14744
10. Pool name or Wildcat Antelope Ridge; Bone Spring, NW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3403' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
PO Box 5270, Hobbs NM 88241

4. Well Location  
Unit Letter D : 235 feet from the North line and 145 feet from the West line  
Section 15 Township 23S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/05/18  
Spud 17 1/2" hole @ 1550'. Ran 1535' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 180 sks Class C Thixotropic w/additives. Mixed @ 14.4#/g w/1.50 yd. Followed w/1100 sks Class C w/additives. Mixed @ 14.4#/g w/1.50 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.35 yd. Displaced w/233 bbls of BW. Plug down @ 2:00 PM 11/07/18. Circ 300 sks of cmt to the pits. Test BOPE to 5000# & Annular to 3500#. At 7:00 A.M. 11/09/18, tested csg to 1500#, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

11/11/18  
TD'ed 12 1/4" hole @ 4965'. Ran 4950' of 9 5/8" 36# J55 & 40# LT&C Csg. Cemented with 1100 sks Class C w/additives. Mixed @ 13.5#/g w/ 1.71 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.34 yd. Displaced w/376 bbls FW. Plug down @ 6:45 AM 11/12/18. Circ 252 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/145k#. At 6:00 P.M. 11/12/18, tested csg to 1500#, held OK. FIT test to EMW of 10.0 PPG. Drilled out with 8 3/4" bit.

Spud Date: 11/05/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory DATE 12/17/18

Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

For State Use Only

Petroleum Engineer

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 12/29/18

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

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<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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11/18/18

TD'ed 8 3/4" hole @ 10758'. Ran 10743' of 7" 26# HCP110 LT&C Csg. Cemented w/400 sks Class C (50:50:10) w/additives. Mixed @ 11.8#/g w/2.30 yd. Tail w/400 sks Class C (50:50:0) w/additives. Mixed @ 14.4#/g w/1.27 yd. Displaced w/410 bbls FW. Plug down @ 11:30 PM 11/18/18. Did not circ cmt. EST TOC @ 4650. Slow rate lift pressure 1800# @ 3 BPM. At 3:45 PM 11/19/18, tested csg to 1500# 30 mins, held OK. FIT test to 9.6 PPG EMW. Drilled out with 6 1/8" bit.

11/22/2018

TD'ed 6 1/8" hole @ 15720' MD. Ran 15660' of 4 1/2" 13.5# HCP110 CDC-HTQ csg. Cmt w/275 sks Class H Poz w/additives. Mixed @ 11.5#/g w/2.87 yd. Released dart. Displaced w/194 bbls FW. Plug down @ 2:30 A.M. 11/24/18. Bump plug w/1700#. Set packer w/60k#. & release from liner. Displaced 7" csg w/250 bbls BW. Circ 68 sks of cmt off of liner top to the pit. At 4:00 A.M., 11/24/18, test liner top to 2500# for 30 mins, held OK. Top of liner @ 9900'.

Rig released on 11/24/18 @ 8:30 PM

Spud Date: 11/05/18

Rig Release Date: 11/24/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RC TITLE Regulatory DATE 12/17/18

Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/28/18

Conditions of Approval (if any):