

HOBBS OGD
DEC 26 2018
RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30025-44960			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name State 25	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1Y	
8. Name of Operator Cimarex Energy Co.				9. OGRID 215099	
10. Address of Operator 600 N. Marienfeld Street, Suite 600; Midland, Tx 79701				11. Pool name or Wildcat Kemintz; Cisco South	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	I	25	16S	33E	
BH:	K	25	16S	33E	
13. Date Spudded 7-11-18	14. Date T.D. Reached 9-14-18	15. Date Rig Released 9-26-18		16. Date Completed (Ready to Produce) 10/20/18	
17. Elevations (DF and RKB, RT, GR, etc.) 4148.1					
18. Total Measured Depth of Well 14106		19. Plug Back Measured Depth 13938		20. Was Directional Survey Made? yes	
21. Type Electric and Other Logs Run CBL, CNL					
22. Producing Interval(s), of this completion - Top, Bottom, Name					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	68	1566	17.5	1565	0
9.625	53.5	11430	12.25	2160	0
5.5	23	13938	8.5	1295	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 11436-13820', 403 holes, 40			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
11436-13820			133693 bbls total fluid & 4681304# sand		
28. PRODUCTION					
Date First Production 10-25-2018		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) prod	
Date of Test 11/3/18	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 77	Gas - MCF 83
Water - Bbl. 429	Gas - Oil Ratio 1077				
Flow Tubing Press.	Casing Pressure 71	Calculated 24-Hour Rate	Oil - Bbl. 77	Gas - MCF 83	Water - Bbl. 429
Oil Gravity - API - (Corr.) 39.6					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments C102, dir survey, C103, C104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 9-26-18
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name Terri Stathem		Title Mgr	Date 12-26-18
E-mail Address					

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1630	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2790	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2950	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3730	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4550	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6000	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7250	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8000	T.	T. Entrada	
T. Wolfcamp 9750	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco 11070	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology