

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05591 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FEDERAL <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Tom R. Cone		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name North Shugart Queen Unit ✓
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>21</u> Township <u>18S</u> Range <u>31E</u> NMPM Eddy County ✓		8. Well Number 004 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 188152 ✓
		10. Pool name or Wildcat Shugart; Yates-7RVS-QU-GB ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PR
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

HOBBS OCD
JAN 02 2019
RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mah Whitman TITLE P.E.S. DATE 01/02/2019

Conditions of Approval (if any):

Plugging Report
NSQU #4
API 30-015-05591

11/19/2018 Move in equipment, cleared location and rig up. Picked up on rods and laid down polish rod. Weighed 2 pts. Picked up 1 3/4" rod and tried to tag. No tag. POOH with 7 3/4" rods and 33 5/8" rods. All had paraffin knives. Last rod had a good pin looking down.

11/20/2018 Installed BOP and laid down 8 joints 2 3/8" tubing. Had a good pin looking down. Moved in workstring. Tagged existing CIBP at 3124'. Circulated MLF and tested casing. Casing good to 500#. Spot 25 sx cement on top of CIBP. POOH and perforated 5 1/2" casing at 2015' (as per BLM Kent Caffall). Set packer at 1690'. Established rate and squeezed perfs with 45 sx cement. No circulation to the pit. Shut in with 1200#. SION

11/21/2018 Tagged cement at 1884'. POOH and perforate at 1054'. Set packer at 455'. Established rate and squeezed perfs with 70 sx cement. Cement was increased due to BLM increasing the size of the plug to cover the top of the salt. Shut in with 700#. WOC 4 hrs. Opened up and pressure would not bleed off. WOC another hour and released packer. POOH with packer and RIH with tubing and tagged cement at 624'. Shut down.

11/26/2018 Perforated 5 1/2" casing at 100'. Established circulation and pumped cement down 5 1/2" casing to perfs at 100' and up the annulus to surface. Took 30 sx to circulate. Rig down and cut off wellhead. Filled up both strings of casing with 10 sx cement. Installed below ground marker and removed anchors. Cleaned pit and cleared location.