

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-05598	✓
5. Indicate Type of Lease STATE FEDERAL FEE	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Shugart Queen Unit	✓
8. Well Number 006	✓
9. OGRID Number 188152	✓
10. Pool name or Wildcat Shugart; Yates-7RVS-QU-GB	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Tom R. Cone

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
 Unit Letter K : 2310 feet from the South line and 1650 feet from the West line
 Section 21 Township 18S Range 31E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

PR

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 01/02/2019

Conditions of Approval (if any):

Plugging Report
NSQU #6
API 30-015-05598

12/11/2018 Moved the pumping unit back and away from the wellhead and installed BOP. Lay down 107 joints 2 3/8" tubing. Moved in workstring. Attempted gauge ring run. Could not get past 88'. Picked up bit and scrapper. Worked tight spots from 80' to 150' and from 1850' to 1950'. RIH to 3185' and POOH. Set 4 1/2" CIBP at 3158'. There was a collar at 2154'. RIH with tubing. Started circulating the hole and fluid started coming up in the cellar from the surface pipe. Move vac truck into place to catch fluid and SION.

12/12/2018 Circulated MLF and spotted 25 sx cement on top of CIBP. POOH and pick up packer. Set packer at 260'. Tested casing to 600#. Casing good. Perforated casing at 2272'. Water started flowing after perforating. Set packer at 1885' and squeezed perms with 45 sx. WOC 4.5 hrs. Opened tubing and pressure bled off immediately. Released packer and tagged cement at 2083'. POOH and perforated casing at 795'. Set packer at 260'. Pressured up to 500# with 7 bbls. Bled down to pit. Showed a small flow. Squeezed perms with 50 sx cement. Started getting communication to the cellar while displacing. Displaced to 645'. Shut in. Very small flow coming into the cellar. Released packer and reset at 390'. Flow slowed down and stopped. Observed for 1 hour. Everything remained static.

12/14/2018 Released packer and POOH. RIH with tubing and tag at 632'. Circulated cement tot surface inside 4 1/2" casing with 45 sx. Rigged down and cut off wellhead. 1" annulus to surface from 100' with 20 sx cement. Installed marker, cut off anchors, cleaned the pit and cleared location.