

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-05599
		5. Indicate Type of Lease FEDERAL STATE FEE
2. Name of Operator State of New Mexico formerly Tom R. Cone		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name North Shugart Queen Unit
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>21</u> Township <u>18S</u> Range <u>31E</u> NMPM Eddy County		8. Well Number 007
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 188152
		10. Pool name or Wildcat Shugart; Yates-7RVS-QU-GB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

SEE ATTACHED

JAN 02 2019

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 01/02/2019

Conditions of Approval (if any):

Plugging Report
NSQU #7
API 30-015-05599

12/14/2018 Clear location. Move in rig and rig up. Pump was stuck. Back off rods and laid down 8 ¾" rods and the polish rod. Nipple down the wellhead. Tubing was stuck. Could not work free. 40,000# to get the top flange 4" off of the wellhead. Bolted flange back onto the wellhead and shut down. Will pick up ¾" rods and try to recover more Monday.

12/17/2018 Picked up rods and attempted to screw back onto rods that were left in the tubing. Sat down on something soft and could not get back onto rod string. RIH with fishing tool without the catch to attempt to clear debris. Could work down to fish but recovered not debris. RIH with over shot to catch the coupler but could not get it to catch. Made one more attempt to screw back on with no success. Called OCD. Backed off tubing 4 joints below surface. POOH with tubing and RIH with 4 joints of work string and screwed back on to tubing. Installed BOP and worked tubing free. Well started flowing from the 4 ½" casing after working the tubing free. No fluid from the surface head. Flow is approximately 1.25/bbl min. POOH to rods and began to strip tubing and rods out of the hole. Could only get one rod at a time due to scale build up in the tubing. Recovered 20 joint of tubing and 27 rods when we dropped the tubing down the wellbore. Consulted BLM rep on location. RIH with AD-1 packer and set at 585' with 18 joints of workstring. Shut in and shut down.

12/18/2018 RIH with spear and caught fish at 640'. Stood back work string and finished stripping rods and tubing out of the hole. Laid down 74 & ½ joints of 2 3/8" tubing and 87 ¾" rods. Picked up packer and set at 975'. Shut in and shut down. Well continued to flow at the same rate all day. Hauled 960 bbls to SWD.

12/19/2018 RIH with 59 joints to 1917' and attempted to set packer. Packer would not set but water flow up the tubing slowed considerably after the 56th joint. POOH to 1820' with 56 joints in the hole and set the packer. Strong flow out of the tubing and no flow up the 4 ½" casing. Called BLM. POOH to 1592' and set the packer. Established rate and squeezed the holes with 50 sx cement. Displace below the packer and shut down to WOC. ISIP 1400#.

12/20/2018 Released packer and tagged cement at 1775'. Circulate MLF and POOH. Perforated casing at 805'. Established circulation and pumped cement down 4 ½" casing to perms and up the annulus to surface. Took 210 sx. Rigged down and cut off wellhead. Cement had fallen from surface. Filled up both strings with 25 sx. Installed marker, cut off anchors, cleaned the pit and cleared location.