

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-45148 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name CHUG BUG STATE COM 6. Well Number: 001H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator DGP Energy, LLC	9. OGRID 372583
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10. Address of Operator 2323 S. Shepard Dr. #1150 Houston TX 77019	11. Pool name or Wildcat Sanmal; Penn, North
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	9	16S	33E	D	900	N	355	W	Lea
BH:	D	4	16S	33E	4	10	N	355	W	Lea

13. Date Spudded 9/27/2018	14. Date T.D. Reached 11/28/2018	15. Date Rig Released 12/2/2018	16. Date Completed (Ready to Produce) 01/02/2019	17. Elevations (DF and RKB, RT, GR, etc.) 4239
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18. Total Measured Depth of Well 17,390'	19. Plug Back Measured Depth 17,386'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run QUAD COMBO
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 11,190'-11,320' TVD, CISCO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5	1,438'	17.50"	1,520	
9.625"	40	10,150'	12.25"	2,105	
5.5"	20	17,390'	8.50"	1,850	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11,420'-17,378', 0.42" EHD, 906 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>11,420'-17,378'</td> <td>242,739 BBL Frac Fluid, 6,523 BBL 15% HCL</td> </tr> <tr> <td></td> <td>4,144,325 LBS 100 MESH, 4,528,259 LBS 40/70</td> </tr> <tr> <td></td> <td>389,120 LBS 40/70 CRCS, 2,059,762 LBS 30/50</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,420'-17,378'	242,739 BBL Frac Fluid, 6,523 BBL 15% HCL		4,144,325 LBS 100 MESH, 4,528,259 LBS 40/70		389,120 LBS 40/70 CRCS, 2,059,762 LBS 30/50
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28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature adam@h3petro.com	Name Adam Hughes	Title Consulting Engineer	Date 1/2/2019
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