

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised August 1, 2011 1. WELL API NO. <b>30-025-45288</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>LOMAS ROJAS 26 STATE COM</b> 6. Well Number: <b>504H</b>
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7. Type of Completion:  
 **NEW WELL**     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator    **EOG RESOURCES INC**    9. OGRID    **7377**

10. Address of Operator    **PO BOX 2267 MIDLAND, TEXAS 79702**    11. Pool name or Wildcat  
**RED HILLS; LOWER BONE SPRING**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	26	25S	33E		714'	NORTH	2518'	WEST	LEA
BH:	N	26	25S	33E		117'	SOUTH	1901'	WEST	LEA

13. Date Spudded <b>10/28/2018</b>	14. Date T.D. Reached <b>11/08/2018</b>	15. Date Rig Released <b>11/10/2018</b>	16. Date Completed (Ready to Produce) <b>11/24/2018</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3346' GR</b>
18. Total Measured Depth of Well <b>MD 15,768    TVD 10,849'</b>	19. Plug Back Measured Depth <b>MD 15,731'    TVD 10,849'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>None</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**BONE SPRING 11,100 - 15,731'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,174'	17 1/2"	1125 SXS CL C/CIRC	
9 5/8"	40# J-55	4,980'	12 1/4"	1420 SXS CL C/CIRC	
5 1/2"	20 ICPY -110	15,753'	8 3/4"	2325 SXS CL C & H	4400' CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>11,100 - 15,731'    3 1/8"    966 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>11,100-15,731'    Frac w/ 12,030,580 Lbs proppant; 159,946 bbls load fld</b>
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**28. PRODUCTION**

Date First Production <b>11/24/2018</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>			Well Status (Prod. or Shut-in) <b>PRODUCING</b>		
Date of Test <b>11/27/2018</b>	Hours Tested <b>24</b>	Choke Size <b>36</b>	Prod'n For Test Period	Oil - Bbl <b>2581</b>	Gas - MCF <b>4313</b>	Water - Bbl. <b>5590</b>	Gas - Oil Ratio <b>1671</b>
Flow Tubing Press.	Casing Pressure <b>1330</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>44</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)    **SOLD**    30. Test Witnessed By

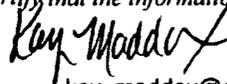
31. List Attachments    **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude    Longitude    NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature     Printed Name **Kay Maddox**    Title **Regulatory Analyst**    Date **01/02/2018**

E-mail Address **kay\_maddox@eogresources.com**



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <b>RUSTLER 985'</b>	T. Canyon <b>BRUSHY 7,681'</b>	T. Ojo Alamo	T. Penn "A"
T. Salt <b>1,379'</b>	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt <b>4,965'</b>	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING <b>10,191'</b>	T. Entrada	
T. Wolfcamp	T. 2ND BONE SPRING <b>10,709'</b>	T. Wingate	
T. Penn	T. 3RD BONE SPRING	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology