Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-025-04412 5. Indicate Type o	fLease
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🖂
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas	Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name LW WHITE NCT B TRACT A (32/522)	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 5	
1. Type of Well: Oil Well     Gas Well     Other       2. Name of Operator     (Lagrage of the second se			9. OGRID Numbe	r
FORTY ACRES ENERGY, LLC (771416)			371416 10. Pool name or Wildcat	
3. Address of Operator 11777B Katy Freeway, Suite #305, Houston, TX 77079			EUMONT; Yates-Seven Rivers-Queen (Oil)	
4. Well Location				
Unit Letter M : 660 feet from the South line and 660 feet from the West line				
Section 35 Township 20S Range 36E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIAL WOR			· · · · · · · · · · · · · · · · · · ·	
			PANDA	
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/03/2018: Re-entered plugged and abandoned hole and started drilling cement at surface.				
12/10/2018: Finished drilling through all CIBPs and cement plugs and began drilling new hole.				
12/11/2018: Reached New TD of 4214' MD.				
12/12/2018: Ran 4.5" Casing, set @ 4212'. Ran 98 joints of 4.5", 11.6# casing to 4212'. Pumped 185 Sacks Cement (130 sacks of 50/50 Poz C. 11 ppg. 3.22 cu ft/sk				
cement and 55 sacks of Class C. 14.8 ppg. 1.33 cu ft/sk cement). Final lift pressure was 900 psi.				
Saud Data 12/03/20	010		12/12/2018	7
Spud Date: 12/03/20	Rig Release Da	ite:	12/12/2018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE france TITLE Geologist DATE 12/20/2018				
Type or print name <u>Jessica LaMarro</u> E-mail address: jessica@faenergyus.com PHONE: <u>832-706-0041</u>				
For State Use Only Petroleum Engineer				
APPROVED BY: DATE 01/03/19				
Conditions of Approval (if any):				

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