

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBBS OCD  
JAN 03 2019  
RECEIVED  
CONSERVATION DIVISION  
1230 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-10264

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hugh

8. Well Number: 7

9. OGRID Number  
4323

10. Pool name or Wildcat  
Blinberry Oil and Gas (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Chevron USA, Inc.

3. Address of Operator  
6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter C: 660 feet from the NORTH line and 2310 feet from the WEST line

Section 14 Township 22S Range 37E, NMPM, County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR 3356'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 298': TOC @ surface; 9 5/8" 36# @ 2875': TOC @ 1685'; 7" 23# @ 6394': TOC @ 3140'

Chevron USA Inc completed abandonment of this well as follows:

11/20/2018: MIRU. Pressure TBG – failed. L/D rods. N/U BOPE and test. 11/21/2018: L/D TBG & P/U W/S  
11/28/2018: Tag CIBP @ 5780'. 11/29/2018: Spot 150 sx Cl C, 1.33 yld 14.8 ppg, f/ 5780' t/ 4878'. WOC & tag TOC @ 4990'. Pressure test csg to 950 psi for 10 min – good. 11/30/2018: M/P 47 bbls MLF f/ 4990' t/ 4418'. Spot 95 sx Cl C, 1.33 yld 14.8 ppg, f/ 4990' t/ 4418'. Spot 30 sx Cl C, 1.33 yld 14.8 ppg, f/ 3859' t/ 3679'. Spot 30 sx Cl C, f/ 3339' t/ 3319'. Perform bubble test – good. Perforate @ 2920'. Established circulation at 2.0 BPM @ 400 PSI. 12/01/2018: Perform bubble test – failed. Squeeze 100 sx Cl C w/ gas block, 1.35 yld 14.8 ppg, f/ 2920' t/ 2600' inside and outside the 7". Mark Whitaker (NMOCD) approved tag. Perforate @ 2547'. WOC & tag TOC @ 2579'. Attempt to notify Mark Whitaker (NMOCD) – no response. 12/03/2018: Perform bubble test – good. Spot 188 sx Cl C, 1.32 yld 14.8 ppg. WOC & tag TOC @ 1708. Perforated @ 1220'. Established injection rate at 1.5 BPM @ 500 PSI on intermediate and 1.5 BPM @ 700 PSI on surface – returns on intermediate csg. Tag TOC @ 1762'. Notify Mark Whitaker (NMOCD) of tag depth. M/P 24 bbls MLF f/ 1762' t/ 1220'. Squeeze 128 sx Cl C, 1.32 yld 14.8 ppg f/ 1220' t/ 980'. 12/04/2018: Tag TOC @ 960'. M/P 25 BBLs MLF F/ 960' T/ 348'. Perforated @ 348'. Established rate @ 3 BPM at 200 PSI. Squeezed 93 sx Class C, 1.32 yld 14.8 ppg, f/ 348' t/ surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1/3/2019

X Nick Glann

Nick Glann  
P&A Engineer/Project Manager  
Signed by: Nick Glann

SIGNATURE

E-mail address: [nglann@chevron.com](mailto:nglann@chevron.com) PHONE: 432-687-7786

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APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-3-19

Conditions of Approval (if any):

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JAN 03 2019

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