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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-27538 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name Graham 6. Well Number: 1 |
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7. Type of Completion:
 NEW WELL. WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Add Zone

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|--|--------------------------|
| 8. Name of Operator V-F Petroleum Inc. | 9. OGRID 24010 |
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| 10. Address of Operator P. O. Box 1889 Midland, TX 79702 | 11. Pool name or Wildcat Caudill; Permo Upper Penn |
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| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|-----------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | L | 9 | 15S | 36E | | 2310 | S | 430 | W | Lea |
| BH: | | | | | | | | | | |

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|-------------------------------------|--|--|--|--|
| 13. Date Spudded 09-13-81 | 14. Date T.D. Reached 11-12-81 | 15. Date Rig Released 09-27-18 | 16. Date Completed (Ready to Produce) 10-24-18 | 17. Elevations (DF and RKB, RT, GR, etc.) 3,942' GL |
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| 18. Total Measured Depth of Well 13,635' | 19. Plug Back Measured Depth 12,155' | 20. Was Directional Survey Made? No | 21. Type Electric and Other Logs Run N/A |
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 10,183' - 10,655' & 11,221' - 11,291': Permo Upper Penn
 11,983' - 11,965': Atoka

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 12 3/4 | 38 | 401 | 17 1/2 | 475 | 0 |
| 8 5/8 | 24 & 32 | 4,706 | 11 | 1650 | 0 |
| 5 1/2 | 17 & 20 | 13,548 | 7 7/8 | 1850 | 0 |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|-------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 3/8 | 11,369 | N/A |

| 26. Perforation record (interval, size, and number) 10,183' - 10,655'; 38 Shots 11,221' - 11,291'; 8 Shots 11,983' - 11,965'; 48 Shots | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,183' - 10,655'</td> <td>8250 Gal 15% HCL Acid</td> </tr> <tr> <td>11,221' - 11,291'</td> <td>500 Gal 15% HCL Acid</td> </tr> <tr> <td>11,983' - 11,965'</td> <td>4500 Gal 15% HCL Acid</td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 10,183' - 10,655' | 8250 Gal 15% HCL Acid | 11,221' - 11,291' | 500 Gal 15% HCL Acid | 11,983' - 11,965' | 4500 Gal 15% HCL Acid |
|--|--|----------------|-------------------------------|-------------------|-----------------------|-------------------|----------------------|-------------------|-----------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | | | |
| 10,183' - 10,655' | 8250 Gal 15% HCL Acid | | | | | | | | |
| 11,221' - 11,291' | 500 Gal 15% HCL Acid | | | | | | | | |
| 11,983' - 11,965' | 4500 Gal 15% HCL Acid | | | | | | | | |

28. PRODUCTION

| | | |
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| Date First Production 10-24-18 | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2x24x26 Rod Pump | Well Status (Prod. or Shut-in) Producing |
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| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 12/11/1 | 24 | N/A | | 77 | 93 | 30 | 1208 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| N/A | 20# | | | | | 43.5 |

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| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | 30. Test Witnessed By Wayne Luna |
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31. List Attachments

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| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | 33. Rig Release Date 09-27-18 |
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

| | | | |
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| Signature | Printed Name Eric Sprinkle | Title Petroleum Engineer | Date 12-12-18 |
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