

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36742	—
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	—
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name V M HENDERSON	—
8. Well Number #17	—
9. OGRID Number 4323	—
10. Pool name or Wildcat PENROSE SKELLY;GRAYBURG	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter A : 1308 feet from the NORTH line and 1120 feet from the EAST line
 Section -30 Township 21S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TEMPORARILY ABANDON THE ABOVE SUBJECT WELL.
 PLEASE FIND ATTACHED A TA PROCEDURE AND WELLBORE DIAGRAMS.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 01/02/2019

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: [Signature] TITLE Compliance Supervisor DATE 1/4/2019
 Conditions of Approval (if any):

TA PROCEDURE

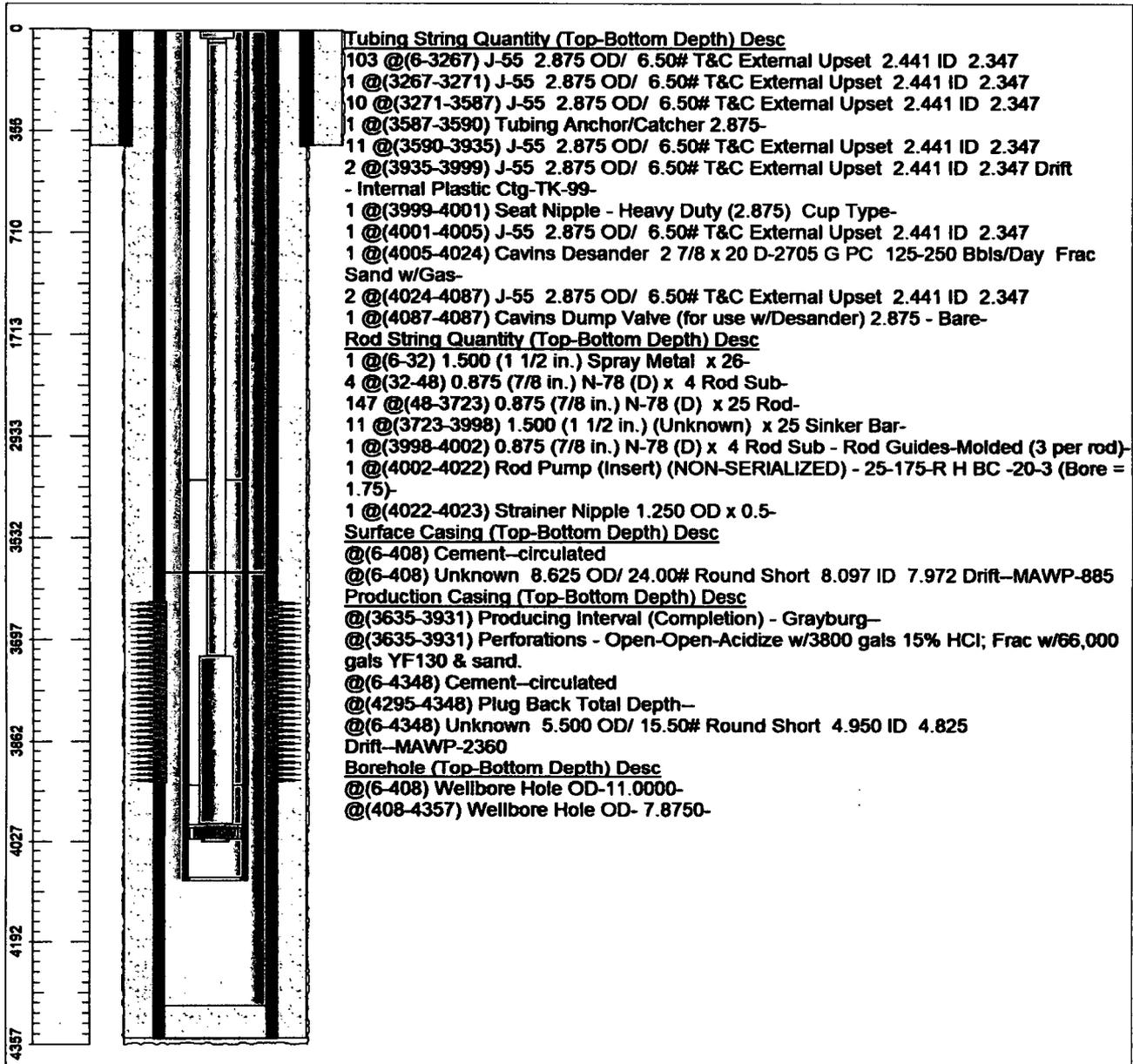
MIRU , unseat pump and POOH w/ rods laying down all if we believe we have the pump. If parted fish remaining rods, and come out laying down. POOH with the tubing laying down joints not needed to set CIBP and any with visible integrity issues. (We can pick up a work string if all tubing is in bad condition) RIH with a Cast Iron Bridge Plug, setting the plug within 100' of the top perf, (set between 3535' and 3585' (top perf is 3635')). Dump Bail 35 or more feet of Class C HSR oil well cement without volume extenders in accordance with API standards to a weight of 14.8 ppg on top of Cast Iron Bridge Plug (+-5sx Class C HSR). **Notify NMOCD 24 hrs in advance to allow them the opportunity to witness the pressure test.** Load the casing with inert fluid and pressure test to 500 psi with a pressure drop of not more than 10% over a 30 minute period after cement has set up. During the test open all intermediate and surface casing valves during the internal pressure test and report any flow or pressure change occurring immediately before, during, or after the 30 min pressure test. 9. All rods and tubulars will be laid down and casing head secured. All slip type casing heads will be removed and the casing secured by installing the proper companion flange and B-1 adapter flange with valve. Change out well head valves and connections as needed. Upon successful communication of test rig down."

A copy of wellbore diagram is attached.

Wellbore Diagram : VMHENDERSON17G



[Lease] HENDERSON, V. M. [Well No.] HENDERSON, V. M. 17G [Field] PENROSE SKELLY
 [Location] 1308FNL1120FEL [Sec.] N/A [Blk] N/A [Survey] N/A
 [County] Lea [St.] New Mexico [Refno] N/A [API] 3002536742 [Cost Center] _____
 [Section] undefined [Township] undefined [Range] undefined
 [Current Status] N/A [Dead Man Anchors Test Date] N/A
 [Directions] _____



[Ground Elevation (MSL)] 3492.00 [Spud Date] 09/14/2004 [Compl. Date] 10/01/2004
 [Well Depth Datum] Kelly Bushing [Elevation (MSL)] 0.00 [Correction Factor] 6.00
 [Last Updated by] fitecl [Date] 12/14/2011
 [Platform Elev] 0.00 [Water Elev] 0.00