

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 June 19, 2008

HOBBS OCD  
 JAN 07 2009  
 RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 2009-025-21391
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease DATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
2. Name of Operator <b>JAY MANAGEMENT COMPANY, LLC</b>		7. Lease Name or Unit Agreement Name <b>BELL</b>
3. Address of Operator <b>1001 WEST LOOP SOUTH, SUITE 750 HOUSTON, TX 77027</b>		8. Well Number <b>1</b>
4. Well Location Unit Letter <b>H</b> : <b>1980</b> feet from the <b>NORTH</b> line and <b>660'</b> feet from the <b>EAST</b> line Section <b>21</b> Township <b>11S</b> Range <b>33E</b> NMPM County <b>LEA</b>		9. OGRID Number <b>247692</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4279' KB</b>		10. Pool name or Wildcat <b>BAGLEY PERMO PENN NORTH</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed operations: **WITHIN 100' OF TOP PERF**

1. Set CIBP at 8546'. Circulate MLF. Pressure test casing.
2. Cap w/35' class H cement using wireline on CIBP or spot 25 sacks class H cement using tubing.
3. Perforate at 6200'. Sqz w/ 40 sx Class C cement. WOC.
4. Perforate at 3780'. Sqz w/ 40 sx Class C cement. WOC.
5. Perforate at 2400'. Sqz w/ 40 sx Class C cement. WOC.
6. Perforate at 1500'. Sqz w/ 40 sx Class C cement. WOC.
6. Perforate at 469'. Circulate cement to surface.
7. Cut off wellhead 3' below ground level. Verify cement to surface. Install dry hole marker.

**4" above ground marker 4'**

Spud Date:  Rig Release Date:

**See Attached Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Clayton Griffin* TITLE District Manager DATE 11/30/2018

Type or print name Clay Griffin E-mail address: criffin@jaymgt.com PHONE: 574-707-5691  
**For State Use Only**

APPROVED BY: *Kerry Fortner* TITLE Compliance Office A DATE 1-7-19

Conditions of Approval (if any):



## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.