Submit 1 Copy To App								
Office	propriate District	S S	State of New 1	Mexico				Form C-10
<u>District I</u> – (575) 393-6	161	Energy, N	Ainerals and N	atural Res	ources	· ·		Revised July 18, 201
1625 N. French Dr., Ho	obbs, NM 88240					WELL API		. :
<u>District II</u> – (575) 748- 811 S. First St., Artesia	1283 NM 88210	🖧 🗸 OIL CO	NSERVATIO	ON DIVIS	SION	5 Tulinets 7	30-025-4	
District III - (505) 334	-6178	<u>119</u> 122	0 South St. F	rancis Dr	•	5. Indicate	Type of Lea	FEE
1000 Rio Brazos Rd., A District IV - (505) 476	ztec, NM 87410	ALC D	Santa Fe, NM	87505		6. State Oil		
811 S. First St., Artesia <u>District III</u> – (505) 334 1000 Rio Brazos Rd., A <u>District IV</u> – (505) 476 1220 S. St. Francis Dr. 87505	Santa Fe, NM JAN	-EWE	· · · · · · · · · · · · · · · · · · ·			0. State On		
	SUNDRY NOT	CESAND REP				7. Lease Na	me or Unit	Agreement Name
(DO NOT USE THIS F DIFFERENT RESERV PROPOSALS.)	UKM FOK PROP	Sals IU DRILL U	R TO DEEPEN OR MIT" (FORM C-101	PLUG BACH	C TO A	G	ettysburg S	tate Com
1. Type of Well:	Oil Well 🔀	Gas Well	Other			8. Well Nur	nber 15H	
2. Name of Opera						9. OGRID N	Number	
COG Operating			·			+	22913	
3. Address of Ope 2208 W. Main	rator Street, Artesia, I	NM 88210		-		10. Pool nan Antelope		cat ne Spring, West
4. Well Location		·····	: .					
Unit Lette	er <u>C</u> :	244fee	t from theN	<u>North</u> lin	ne and	1510 feet	from the	West line
Section	16	Township	238	Range	34E	NMPM	Lea	County
and provide the second s		11. Elevation	(Show whether I	DR, RKB, H	RT, GR, etc.)	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	eres altre g
			34	25' GR		t		1 4 4 C
*	12 Check A	Appropriate Bo	ox to Indicate	Nature o	f Notice	Report or O	ther Data	
	12. CHOCK I	ippropriate B	ox to maleate	i vature o	11101100,	Report of O		
NC	DTICE OF IN	TENTION T	O:		SUB	SEQUENT	REPOR	T OF:
PERFORM REME	DIAL WORK	PLUG AND A	BANDON	REME	DIAL WOR	K	ALTE	RING CASING
TEMPORARILY A	BANDON 🗌	CHANGE PLA	NS 🗌	COM	MENCE DR	ILLING OPNS.	P AN	DA 🗌
PULL OR ALTER		MULTIPLE CO	OMPL 🗌	CASIN	IG/CEMEN	T JOB		
DOWNHOLE COM								
CLOSED-LOOP S			_					
CLOSED-LOOP S OTHER:					R: (Completion O		
CLOSED-LOOP S OTHER: 13. Describe pr of starting		ork). SEE RULE	(Clearly state a	all pertinen	R: (t details, an	Completion O	t dates, incl	Uding estimated date date date date date date date
CLOSED-LOOP S OTHER: 13. Describe pr of starting	YSTEM	ork). SEE RULE ompletion.	(Clearly state a E 19.15.7.14 NM	all pertinen IAC. For N	R: (t details, an Aultiple Co	Completion O d give pertinen mpletions: Att	t dates, incl ach wellbor	re diagram of
CLOSED-LOOP S OTHER: 13. Describe pr of starting proposed c 7/10/18 Test annul	YSTEM Toposed or comp any proposed we ompletion or reco us to 1500# for 3	ork). SEE RULE ompletion. 30 mins. Good to	(Clearly state a E 19.15.7.14 NM est. Ran CBL.	all pertinen IAC. For M TOC @ 70	R: (t details, an Aultiple Co . Set CBP (Completion O d give pertinen mpletions: Att @ 18,770 [°] . Tes	t dåtes, incl ach wellbor t to 7566#.	re diagram of Test good.
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