

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised April 3, 2017

HOBBS
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 07 2019
70

1. WELL API NO.
30-025-44470
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
RED BUD 25 36 32 STATE COM
6. Well Number:
105H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
AMEREDEV OPERATING, LLC

9. OGRID
372224

10. Address of Operator
5707 SOUTHWEST PARKWAY BUILDING 1, SUITE 275 AUSTIN, TX 78735

11. Pool name or Wildcat
JAL; WOLFCAMP, WEST [33813]

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	32	25S	36E	O	200	S	2270	E	LEA
BH:	B	29	25S	36E	B	200	N	2318	E	LEA

13. Date Spudded 5/20/18
14. Date T.D. Reached 8/30/18
15. Date Rig Released 9/3/18
16. Date Completed (Ready to Produce) 10/30/18
17. Elevations (DF and RKB, RT, GR, etc.) 3004' GR
18. Total Measured Depth of Well 21597
19. Plug Back Measured Depth 21592
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,978' TVD - 11,468' TVD, Wolfcamp XY

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1293	17.5	1100 sks	
10.75	45.5	4984	12.25	1300 sks	
7.625	29.7	10903	9.875	920 sks	
5.5	20	21597	6.75	1320 sks	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3.5	10851	10851

26. Perforation record (interval, size, and number)
21'485 - 11,599' // 3-1/8" 4814 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
21,485'-11,599'
AMOUNT AND KIND MATERIAL USED
Frac w/ 27,190,560 lbs Proppant / 627,163 bbl fluid

28. PRODUCTION

Date First Production 10/30/2018
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PRODUCING

Date of Test 12/14/2018
Hours Tested 24
Choke Size 64
Prod'n For Test Period
Oil - Bbl 1903
Gas - MCF 3488
Water - Bbl. 2180
Gas - Oil Ratio

Flow Tubing Press. 600
Casing Pressure 2000
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.) 45

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED

30. Test Witnessed By

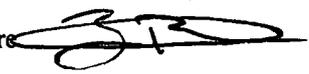
31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed Plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 9/3/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature 
Printed Name Zachary Boyd Title Operations Superintendent Date 1/3/2019
E-mail Address zboyd@amereDEV.com

