

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
		1. WELL API NO. 30-025-44443			2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name Encore M 21 Fee					
		4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			6. Well Number: 002					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Breitburn Operating LP					9. OGRID 370080					
10. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002					11. Pool name or Wildcat Blinebry					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	21	22S	37E		2130	South	1765	West	Lea
BH:	K	21	22S	37E		2130	South	1765	West	Lea
13. Date Spudded 9-30-2018	14. Date T.D. Reached 10-11-2018	15. Date Rig Released 10-12-2018		16. Date Completed (Ready to Produce) 12-12-2018			17. Elevations (DF and RKB, RT, GR, etc.) 3361 GR			
18. Total Measured Depth of Well 7634		19. Plug Back Measured Depth 7185		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run neu./den; Acst/GR, Induction			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry (5475-6081)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.50# J-55		1220		17.5		751 sks (excess to pits)		
9 5/8		40# J-55		4533		12 1/4		Stg1: 594 sks; Stg2: 894 sks		
5 1/2		23# L-50		7632		8 3/4		Stg1: 894 sks; Stg2: 366 sks		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 5860-5800 (6spf @ .41" x 38") 5510-5530 (6spf @ .41" x 38")										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
5860-5880						140 bbls 15% HCL, 2021 bbls 15# XL & 173 mlbs 30/50 prop				
5510-5530						119 bbls 15% HCL, 1785 bbls 15# XL & 137 mlbs 30/50 prop				
28. PRODUCTION										
Date First Production 12/13/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping w/ 2" Insert Pump					Well Status (Prod. or Shut-in) producing			
Date of Test 12/30/18	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 250	Gas - MCF 203	Water - Bbl. 453	Gas - Oil Ratio 812			
Flow Tubing Press. 500	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 205	Gas - MCF 203	Water - Bbl. 453	Oil Gravity - API - (Corr.) 38				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-102; C-103 & C-104; Deviation Report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature charlotte.nash@breitburn.com		Printed Name charlotte.nash@breitburn.com		Title			Date			
E-mail Address charlotte.nash@mavresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates ²⁶²⁹	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers ²⁸⁵³	T. Devonian ⁷¹⁹⁶	T. Cliff House	T. Leadville
T. Queen ³⁴⁰⁵	T. Silurian	T. Menefee	T. Madison
T. Grayburg ³⁶⁴⁰	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres ³⁸⁸⁷	T. Simpson	T. Mancos	T. McCracken
T. Glorieta ⁵⁰⁷²	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry ⁵⁴⁷⁵	T. Gr. Wash	T. Dakota	
T.Tubb ⁶⁰⁸¹	T. Delaware Sand	T. Morrison	
T. Drinkard ⁶²³⁴	T. Bone Springs	T.Todilto	
T. Abo ⁶⁶⁴¹	T.	T. Entrada	
T. Wolfcamp ⁷⁰⁹²	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology