

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO.		30-025-44443						
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:				Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				Encore M 21 Fee						
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number:						
				002						
7. Type of Completion:										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
Breitburn Operating LP				370080						
10. Address of Operator				11. Pool name or Wildcat						
1111 Bagby Street, Suite 1600				Drinkard						
Houston, TX 77002										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	21	22S	37E		2130	South	1765	West	Lea
BH:	K	21	22S	37E		2130	South	1765	West	Lea
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3361 GR		
9-30-2018	10-11-2018	10-12-2018		12-12-2018						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		neu./den; Acst/GR, Induction		
7634		7185		yes						
22. Producing Interval(s), of this completion - Top, Bottom, Name										
Drinkard (6234-6641)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.50# J-55		1220		17.5		751 sks (excess to pits)		
9 5/8		40# J-55		4533		12 1/4		Stg1: 594 sks; Stg2: 894 sks		
5 1/2		23# L-50		7632		8 3/4		Stg1: 894 sks; Stg2: 366 sks		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
6580-6600 (6spf @ .41" x 38")					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					6580-6600		143 bbls 15% HCL, 2723 bbls 15# XL & 241 mlbs 30/50 prop			
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
12/13/18		Pumping w/ 2" Insert Pump				producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
12/30/18	24	24/64		250	203	453	812			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
500	200		250	203	453	38				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold										
31. List Attachments										
C-102; C-103 & C-104; Deviation Report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
N/A										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Digitally signed by		Printed		Title		Date		
charlotte.nash@breitburn.com		charlotte.nash@breitburn.com		Name Charlotte Nash		Regulatory Analyst		1-10-19		
E-mail Address		charlotte.nash@mavresources.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates ²⁶²⁹	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers ²⁸⁵³	T. Devonian ⁷¹⁹⁶	T. Cliff House	T. Leadville
T. Queen ³⁴⁰⁵	T. Silurian	T. Menefee	T. Madison
T. Grayburg ³⁶⁴⁰	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres ³⁸⁸⁷	T. Simpson	T. Mancos	T. McCracken
T. Glorieta ⁵⁰⁷²	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry ⁵⁴⁷⁵	T. Gr. Wash	T. Dakota	
T.Tubb ⁶⁰⁸¹	T. Delaware Sand	T. Morrison	
T. Drinkard ⁶²³⁴	T. Bone Springs	T.Todilto	
T. Abo ⁶⁶⁴¹	T.	T. Entrada	
T. Wolfcamp ⁷⁰⁹²	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology