

Submit One Copy To Appropriate District Office

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS** State of New Mexico  
Energy, Minerals and Natural Resources  
JAN 07 2019  
OIL CONSERVATION DIVISION  
**RECEIVED** Francis Dr.  
Santa Fe, NM 87505

*OK*

Form C-103  
Revised November 3, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		WELL API NO. 30-025-40376
2 Name of Operator Mack Energy Corporation		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO Box 960 Artesia, NM 88211-0960		6. State Oil & Gas Lease No. B-1713
4. Well Location Unit Letter <u>B</u> <u>1840</u> feet from the <u>North</u> line and <u>2110</u> feet from the <u>East</u> line Section <u>4</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Diamond Rock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940' GR		8. Well Number <u>1</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> <del>PAND A</del> <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
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OTHER:  ~~ALL INFORMATION IS TO BE KEPT BY OGD~~

All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
 A steel marker at least 4" in diameter and at least 4' above around level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location,
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 3/11/2016  
 TYPE OR PRINT NAME Jerry W. Sherrell E-MAIL: jerrys@mec.com PHONE: 575-748-1288  
 For State Use Only

APPROVED BY: Kerry Forster TITLE Compliance Officer A DATE 1-10-19  
 Conditions of Approval (if any): LAST WELL ON LEASE