

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Bruenos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101  
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

**HOBBS OCD**  
**RECEIVED**  
JAN 11 2019

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Armstrong Energy Corporation PO Box 1973 Roswell, NM 88202		<sup>2</sup> OGRID Number 001092
		<sup>3</sup> API Number 30-025-37313
<sup>4</sup> Property Code 320131	<sup>5</sup> Property Name Skip Jack 26	<sup>6</sup> Well No. 001

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	26	16S	35E		660	South	660	East	Lea

**8. Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

**9. Pool Information**

Pool Name Shoe Bar, Upper Penn	Pool Code 56050
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**Additional Well Information**

<sup>11</sup> Work Type P	<sup>12</sup> Well Type O	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type P	<sup>15</sup> Ground Level Elevation 3963' GR
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 11,737'	<sup>18</sup> Formation Penn	<sup>19</sup> Contractor TWS	<sup>20</sup> Spud Date 7/1/05
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

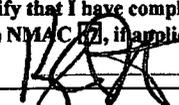
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5	13.375	48	400	350	Surface
Int	11	8.625	32	4598	1210	Surface
Prod	7.875	5.5	17&20	12250	1220	4362

**Casing/Cement Program: Additional Comments**

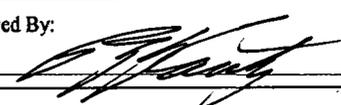
All casing & cement already in place.

**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
 I further certify that I have complied with 19.15.14.9 (A) NMAC  and/or 19.15.14.9 (B) NMAC , if applicable.  
 Signature: 

Printed name: Kyle Alpers  
 Title: V.P. Engineering  
 E-mail Address: kalpers@accnm.com  
 Date: 1/9/19  
 Phone: 575-625-2222

OIL CONSERVATION DIVISION	
Approved By: 	
Title: <b>Petroleum Engineer</b>	
Approved Date: 01/11/19	Expiration Date: 01/11/24
Conditions of Approval Attached	