

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

NMOCD RECEIVED  
 JAN 09 2019

WELL API NO. 30-025-32499
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B.F. Harrison "B"
8. Well Number: 25
9. OGRID Number 4323
10. Pool name or Wildcat North Teague
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,536' GL, 3,542' DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address of Operator  
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location  
 Unit Letter C 825 feet from the North line and 1980 feet from the West line  
 Section 29 Township 21S 23S Range 36E 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>TEMPORARILY ABANDON</u> <input type="checkbox"/></p>
<p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>MULTIPLE COMPL <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>P AND A <input type="checkbox"/></p>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **9-5/8" @ 1,180' TOC Surface, 7" @ 7,150' TOC Surface, Perforations 6,084'-6,234', CIBP at 5,891' w/ 35' of cmt, Perforation 5,589'-5,841', CIBP at 5,200' w/ 35' cmt, Perforation 5,030'-5,066', CIBP at 4,985' w/ 35' of cmt.**

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU CTU, pressure test csg t/ 500 psi f/ 10 min.
3. Perform bubble test on surface casing annulus, if bubble test fails Chevron intends to Zonite the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
4. TIH and tag CIBP cmt cap at 4,950'.
5. Spot MLF, spot 25 sx CL "C" cmt f/ 4,950' t/ 4,800', WOC & tag only if casing did not test (Perfs, CIBP).
6. Spot 130 sx CL "C" cmt f/ 4,029' t/ 3,253' (San Andres, Grayburg, Queen).
7. Spot 225 sx CL "C" cmt f/ 2,475' t/ 1,101', WOC & tag (R-5003 Area, Salt).
8. Spot 60 sx CL "C" cmt f/ 350' t/ surface (FW, Surf).
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" (<6,500') or "H" (>6,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 12/26/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-11-19

Conditions of Approval (if any):

**See Attached  
 Conditions of Approval**

# CHEVRON - North Teague Field

**FIELD:** North Teague  
**LOCATION:** 825' FNL 1980' FWL  
**TOWNSHIP:** 23S  
**RANGE:** 37E  
**LOT:** C

**SEC:** 9  
**COUNTY:** Lea  
**STATE:** NM

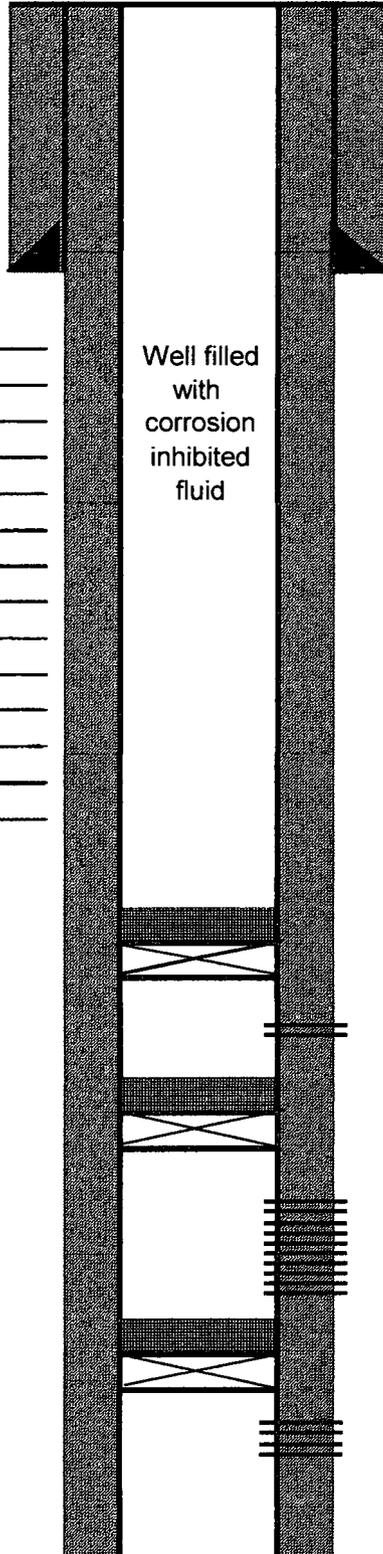
**WELL NAME:** B. F. Harrison 'B' #25  
**FORMATIONS:** Blinebry & Tubb  
**OPERATOR:** CHEVRON  
**API No.** 30-025-32499  
**REFNO:** QU2057

## Proposed TA - Glorietta, Blinebry & Tubb

GE: 3313' KB: 3325' DF: \_\_\_\_\_

**Spud Date:** 5/22/1994  
**Completion Date:** 6/26/1994  
**Initial Formation:** Tubb  
**Current Formation:** Glorietta

**Hole** 12-1/4"  
**OD** 9-5/8"  
**Wt.** 36#, J-55  
**Set @** 1180'  
**w/** 650 sx cmt  
**TOC** Surf (Circ 196 sx)



T. Anhy	1128'
T. Salt	1220'
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	3368'
T. Grayburg	3652'
T. San Andres	3979'
T. Glorieta	4993'
T. Paddock	5033'
T. Blinebry	5542'
T. Tubb	6065'
T. Drinkard	6376'
T. Abo	6600'

### History

TA'd in 2015, previously had an ESP in place  
 Corrosion issues noted in previous workovers, but well tested to 500 psi successfully.

CIBP set at 4985' w/ 35' of cement  
 Well pressure tested good t/ 500 psi f/ 10 min  
Perfs      Status  
 5030-5066'      Glorietta - below proposed CIBP

Cmt above CIBP f/ 5200 - 5165'  
 7" CIBP @ 5200'      1/20/2014

Perfs      Status  
 5589-5841'      Blinebry - below CIBP

Cmt above CIBP f/ 5891 - 5856'  
 7" CIBP @ 5891'      1/17/2014

Perfs      Status  
 6084-6234'      Tubb - below CIBP

**Hole** 8-3/4"  
**OD** 7"

# CHEVRON - North Teague Field

FIELD: North Teague  
 LOCATION: 825' FNL 1980' FWL  
 TOWNSHIP: 23S  
 RANGE: 37E  
 LOT: C

SEC: 9  
 COUNTY: Lea  
 STATE: NM

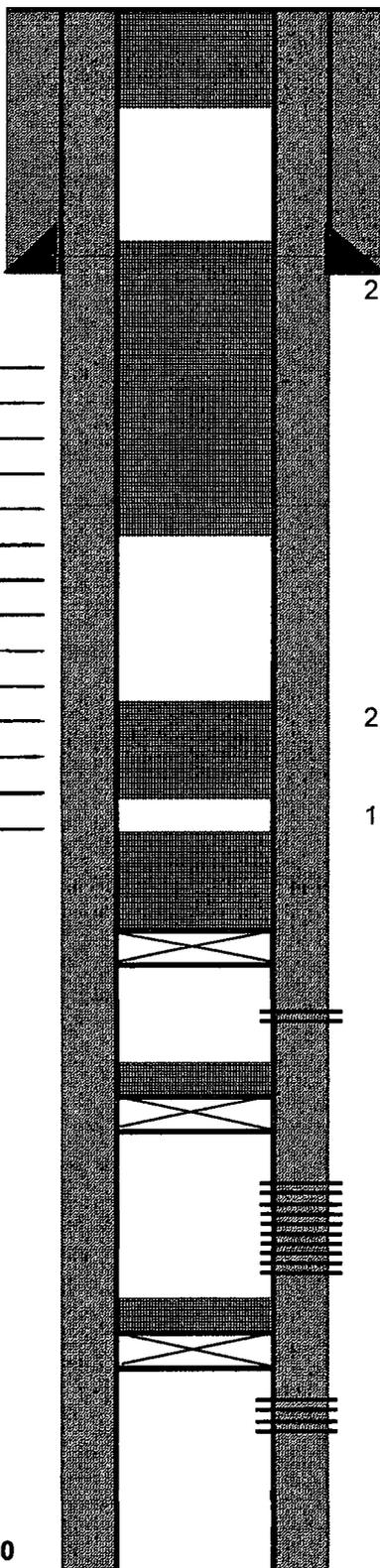
WELL NAME: B. F. Harrison 'B' #25  
 FORMATIONS: Blinebry & Tubb  
 OPERATOR: CHEVRON  
 API No. 30-025-32499  
 REFNO: QU2057

## Proposed PNA - Glorieta, Blinebry & Tubb

GE: 3313' KB: 3325' DF: \_\_\_\_\_

Spud Date: 5/22/1994  
 Completion Date: 6/26/1994  
 Initial Formation: Tubb  
 Current Formation: Glorietta

Hole 12-1/4"  
 OD 9-5/8"  
 Wt. 36#, J-55  
 Set @ 1180'  
 w/ 650 sx cmt  
 TOC Surf (Circ 196 sx)



3 Spot 60 sx CL "C" cmt f/ 350' t/ surface  
 (FW, Surf)

2 Spot 225 sx CL "C" cmt f/ 2475' t/ 1101',  
 WOC & tag (R-5003 Area, Salt)

2 Spot 130 sx CL "C" cmt f/ 4029' t/ 3253'  
 (San Andres, Grayburg, Queen)

1 Pressure test csg t/ 500 psi f/ 10 min, spot MLF,  
 spot 25 sx CL "C" cmt f/ 4950' t/ 4800', WOC & tag  
 only if csg did not test (Perfs, CIBP)  
 CIBP set at 4985' w/ 35' of cement

Well pressure tested good t/ 500 psi f/ 10 min

**Perfs**      **Status**  
 5030-5066'    Glorieta - below proposed CIBP

Cmt above CIBP f/ 5200 - 5165'  
 7" CIBP @ 5200'      1/20/2014

**Perfs**      **Status**  
 5589-5841'    Blinebry - below CIBP

Cmt above CIBP f/ 5891 - 5856'  
 7" CIBP @ 5891'      1/17/2014

**Perfs**      **Status**  
 6084-6234'    Tubb - below CIBP

T. Anhy	1128'
T. Salt	1220'
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	3368'
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T. Glorieta	4993'
T. Paddock	5033'
T. Blinebry	5542'
T. Tubb	6065'
T. Drinkard	6376'
T. Abo	6600'

Hole 8-3/4"  
 OD 7"  
 Wt. 23# J-55 & 26# J-55 & L-80

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.