

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32699
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Feltan
8. Well Number 4
9. OGRID Number 192463
10. Pool name or Wildcat Fumont Yates TRQU (PG)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3522'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA WTPLP

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter G : 2045 feet from the North line and 1915 feet from the east line
 Section 28 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3522'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-4000' PBDT-3956' Perfs-3209-3741'

8-5/8" 24# csg @ 398' w/ 260sx, 12-1/4" hole, TOC-Surf-Circ
 5-1/2" 15.5# csg @ 4000' w/ 925sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & set CIBP @ 3159' w/ 40sx cmt to 2850' WOC-Tag
 2. M&P 25sx cmt @ 1600-1425' WOC-Tag
 3. M&P 55sx cmt @ 445' to surface

10# MLF between plugs - Above ground steel tanks will be utilized

*cut WH OFF 3' below ground level
 Verify cmt to surf all strings
 weld plate to csg top
 Install 4" dia 4' tall above ground marker with well info*

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 1/13/19

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only
 APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-11-19
 Conditions of Approval (if any):

Conditions of Approval
 See Attached

HOBBS OGD
 JAN 10 2019
 RECEIVED

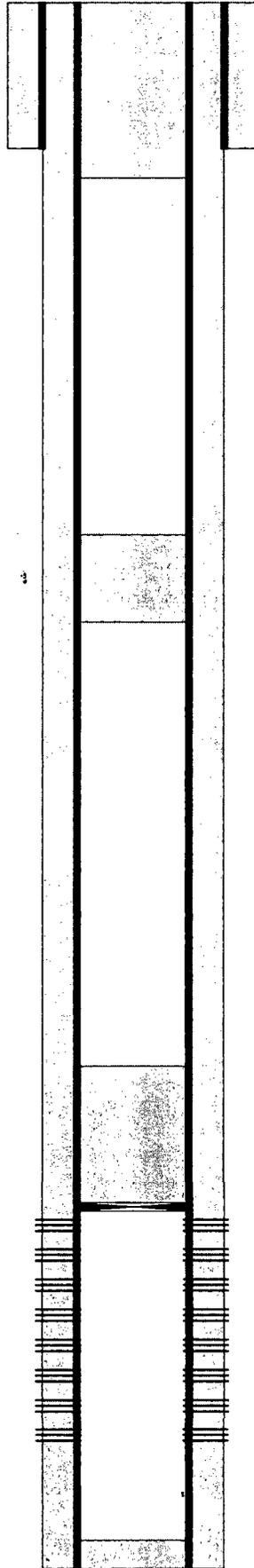
OXY USA Inc. - Proposed
Felton A #4
API No. 30-025-32699

55sx @ 445'-Surface

25sx @ 1600-1425' WOC-Tag

CIBP @ 3159' w/ 40sx to 2850' WOC-Tag

PB-3956'



TD-4000'

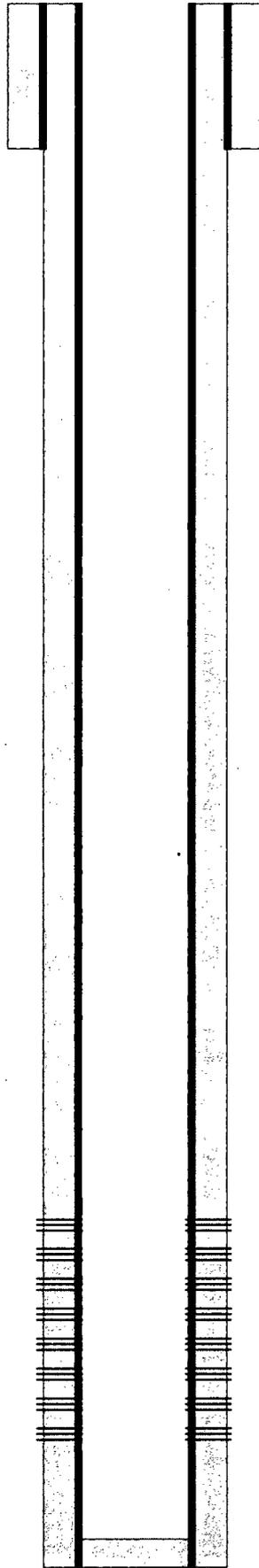
12-1/4" hole @ 398'
8-5/8" csg @ 398'
w/ 260sx-TOC-Surf-Circ

Perfs @ 3209-3741'

7-7/8" hole @ 4000'
5-1/2" csg @ 4000'
w/ 925sx-TOC-Surf-Circ

OXY USA Inc. - Current
Felton A #4
API No. 30-025-32699

12-1/4" hole @ 398'
8-5/8" csg @ 398'
w/ 260sx-TOC-Surf-Circ



Perfs @ 3209-3741'

7-7/8" hole @ 4000'
5-1/2" csg @ 4000'
w/ 925sx-TOC-Surf-Circ

PB-3956'

TD-4000'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.