

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6171
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
JAN 10 2019

WATER CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name VAN ETTEN
2. Name of Operator XTO ENERGY, INC.	8. Well Number 15X
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707	9. OGRID Number 005380
4. Well Location Unit Letter <u>N</u> : <u>800</u> feet from the <u>SOUTH</u> line and <u>1900</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat EUMONT; YATES 7 RVRS QUEEN(GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3535 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits the following plug and abandon request.

Tag TOC on existing CIBP at 3150'.
 Mix and pump a 25 sxs plug to bring TOC from 3150' to 2900'. WOC. Tag.
 Fill 5.5" casing with ~50 bbls mud laden fluid.
 Mix and pump a balanced plug from 2692' to 2452' with 25 sxs cement. WOC. Tag
 Perforate 5.5 in. casing at 1325'. Mix and pump balanced plug from 1375' to 1090' with ~30 sxs cement. WOC. Tag TOC
 Mix & pump a balanced plug from 300' to surface with 35 sxs cement. Ensure good cement in surface returns.
 POH LD tbg. Top off well with cement.
 Cut off WH 5' below ground level. Cap well and install a dry hole marker. (4" dia 4' tall above ground)

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

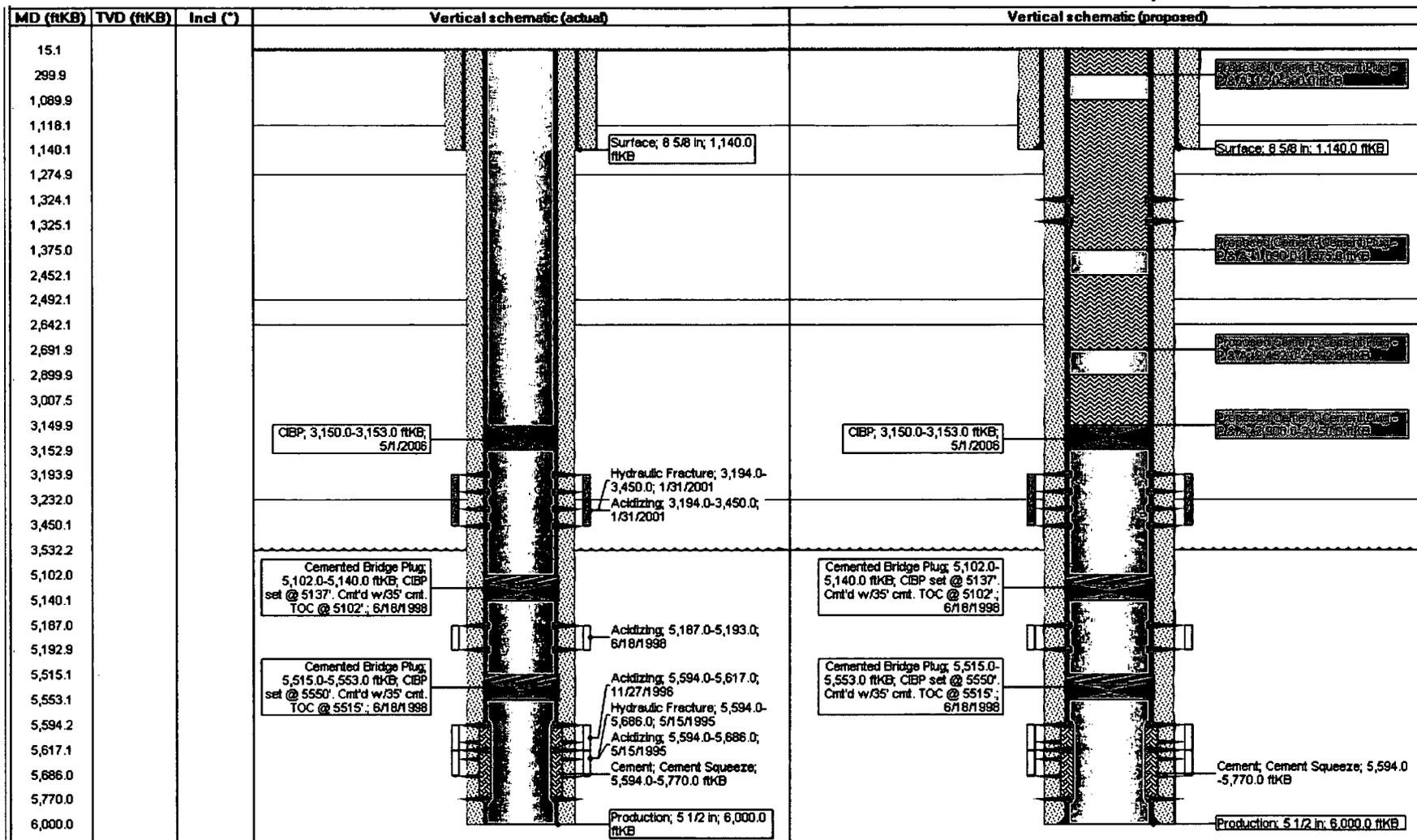
SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 01/07/19
 Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only
 APPROVED BY: Kerry Forth TITLE Compliance Officer DATE 1-11-19
 Conditions of Approval (if any): See Attached
Conditions of Approval

VAN ETTEN #15E
API 30-025-32880

Current

Proposed



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.