District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III			State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, GAD							Form C-101	
										Revised July 18, 2013	
			Oil Conservation Division 70885							MENDED REPORT	
1000 Rio Brazos Phone: (505) 334	Road, Aztec, N -6178 Fax: (50:	M 87410 5) 334-6170		1220 South St. Francis Dr					JAN		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462			Santa Fe, NM 87505					RECEN			
APPLI	CATIC	ON FOR	PERMIT T	O DRILL,	RE-ENT	'ER, DE	EPEN	, PLUGBACI	K, ERADI	A ZONE	
		<sup>1</sup> Operator Name a Cobalt Operati					286255	<sup>2</sup> OGRID Numbe	er		
			PO Box 51 Midland, TX	468	68			30-025-26323	<sup>3.</sup> API Number 30-025-26323		
* Prop	<sup>4</sup> Property Code 30956			<sup>3.</sup> Property N WARRE					° Well No.		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<sup>7.</sup> Su	Irface Loca	tion				1	
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/	'S Line	Feet From	E/W Line	County	
G	8	175	37E	8 Duomooo	2088		ORTH	1976	East	Lea	
UL - Lot	Section	Township	Range	Lot Idn	Feet from		S Line	Feet From	E/W Line	County	
-									_		
F	8	175	37E	î	1650		ORTH	3493	East	Lea	
					ol Informa	ition				Pool Code	
Midway:Devon	ian						-			46320	
11. 11/1	di Turno		<sup>12.</sup> Well Type	Addition	al Well Info			<sup>14.</sup> Lease Type	15. Grav	and Loval Elevation	
<sup>11.</sup> Work Type P		0	0				Р		<sup>15.</sup> Ground Level Elevation 3789		
<sup>16.</sup> Multiple <sup>17.</sup> Proposed Depth No 14,000' MD, 11,900' TVD Devon					<sup>18.</sup> Formation	l		<sup>19.</sup> Contractor TBD	2	<sup>0.</sup> Spud Date 3/1/2019	
Depth to Gro	und water	·	Distance from nearest fresh water v			I		Distance t	o nearest surface	earest surface water	
We will b	e using a	closed-loop	system in lieu of	f lined pits				<u>_</u>			
	Ũ	•	-	Proposed Cas	sing and Co	ement Pr	ogram				
Туре	Type Hole Size		Casing Size Casing Weight/ft			Setting Depth		Sacks of C	Cement	Estimated TOC	
Surf	17	-1/2	13-3/8	48, 59	-	410		425	5	Surf	
Interm	rm 12-1/4		8-5/8	32		4483		216	0	Surf	
	Long 7-7/8		5-1/2 17			11075		350		9088	
0		<u> </u>		g/Cement Pro	ogram: Ad				· · · · · · · · · · · · · · · · · · ·		
Run 2-7/8" li	ner from TE	) to vertical	casing, tie back with	cement, perforate	e liner 32 holes	s and acidize	e with 4000	gallons of 28% HCL	,		
			22.	Proposed Blo	wout Prev	ention Pr	ogram				
	Туре		v	Working Pressure			Test Pres	ssure	Manufacturer		
	Double Ram			3000			5000			Hydril	
<sup>23.</sup> I hereby c best of my kr			on given above is t	rue and complete	to the		OIL	CONSERVAT	ION DIVISI	ON	
I further cer	tify that I	havecompl	ied with 19.15.14.9	9 (A) NMAC 🗗	and/or	Approved B					
19.15.14.9 (B) NMAC , if explicatore. Signature:						Approved by					
	- // (Q	nk/	man				/xe	J	<u>.</u>		
Printed name	гкец				Title: Petroleum Engineer Approved Date: n/14/21 Expiration Date: n. /14/21						
Title: Engine E-mail Addre		ochaltonara	ting com		A	Approved D	aic. 011		cpiration Date:	01114/21	
	conanopera	- Ţ	2.5039		Conditions of Approval Attached						
Date: 1/8/2019 Phone: 432-312-5939						Conditions of Approval Attached					