

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-45138 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator EOG Resources, Inc.		7. Lease Name or Unit Agreement Name Heartthrob 17 State
3. Address of Operator P.O. Box 2267, Midland, Texas 79702		8. Well Number 703H 9. OGRID Number 7377
4. Well Location Unit Letter <u>N</u> : <u>455</u> feet from the <u>South</u> line and <u>1079</u> feet from the West line Section <u>17</u> <u>24S</u> Township <u>33E</u> Range <u>NMNM</u> Lea <u>Lea</u> County <u>County</u>		10. Pool name or Wildcat WC-025 G-09 S2433 10P; Upr Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546'		

HOBBS OGD
 JAN 17 2019
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Amend APD <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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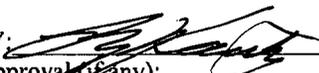
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources Inc, respectfully requests to amend the APD (Permit 256450) to change the casing program to the referenced well. Attached please find the following amended documents: the proposed wellbore diagram & the proposed drilling/casing/cementing/mud information.

Spud Date: Estimated 1/27/2019 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE  TITLE Sr Regulatory Specialist DATE 1/17/2019

Type or print name Star Harrell E-mail address: star_harrell@eogresources.com PHONE: 432-848-9161

For State Use Only
 APPROVED BY:  TITLE Petroleum Engineer DATE 01/17/19
 Conditions of Approval (if any): _____

Revised Permit Information 1/15/19:

Well Name: Heartthrob 17 State No. 703H

Location:

SL: 455' FSL & 1,079' FWL, Section 17, T-24-S, R-33-E, Lea Co., N.M.

BHL: 100' FNL & 1,527' FWL, Section 17, T-24-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
12.25"	0 - 1,205'	9.625"	40#	J-55	LTC	1.125	1.25	1.60
8.75"	0' - 11,442'	7.625"	29.7#	HCP-110	FXL	1.125	1.25	1.60
6.75"	0' - 17,474'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /sk	Slurry Description
1,205'	400	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	300	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
11,442'	600	14.2	1.11	1 st Stage (Tail): Class C + 5% Salt + (TOC @ 7,000')
	1,000	12.7	2.30	2 nd Stage (Bradenhead squeeze): Class C + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (TOC @ surface)
17,474'	800	14.2	1.31	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 + 0.40% C-17 (TOC @ 10,942')

Mud Program:

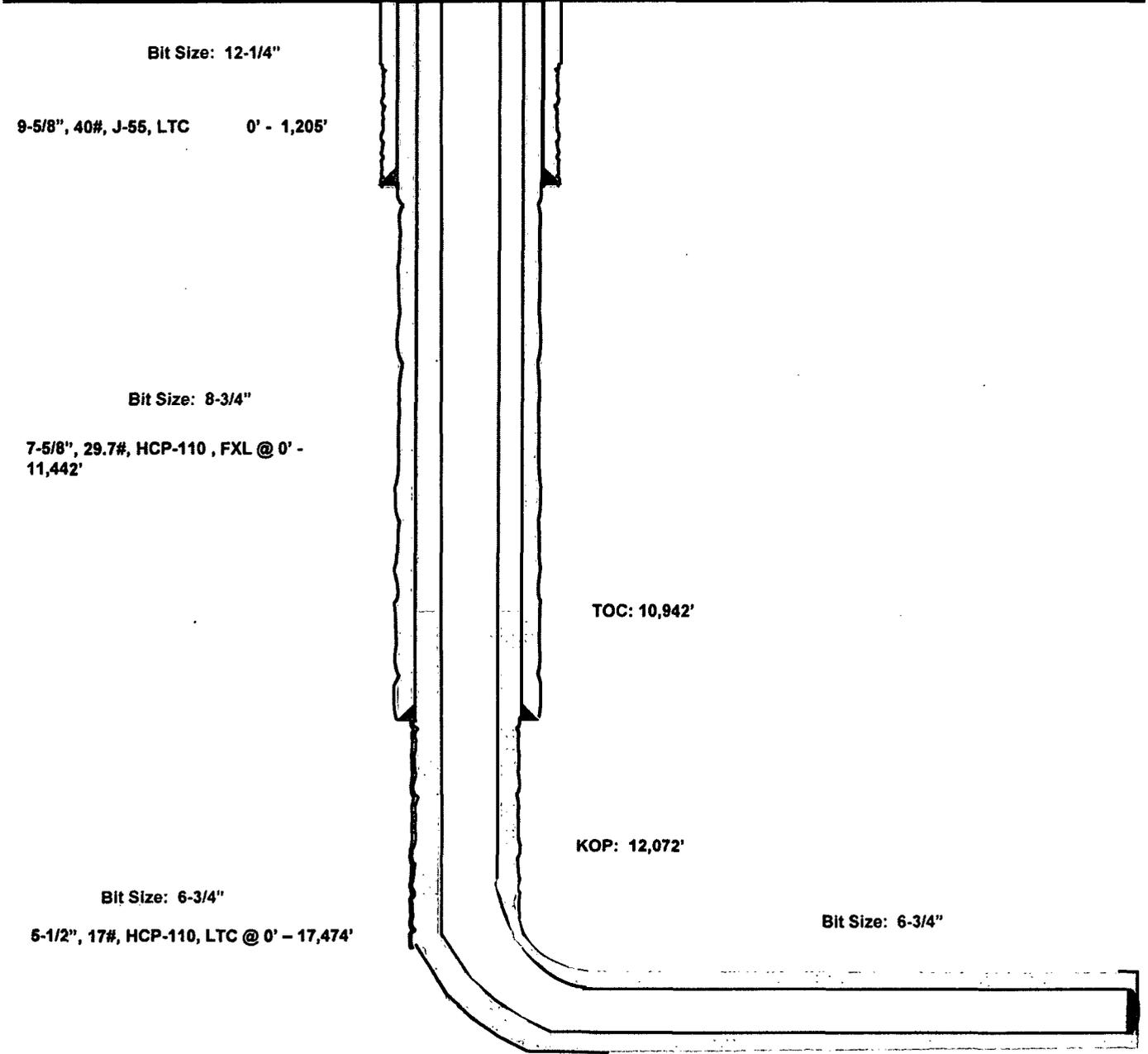
Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 1,205'	Fresh - Gel	8.6-8.8	28-34	N/c
1,205' - 11,442'	Brine	8.8-10.0	28-34	N/c
11,442' - 12,082'	Oil Base	10.0-11.5	58-68	3 - 6
12,082' - 17,474' Lateral	Oil Base	11.5-14.0	58-68	3 - 6

**Heartthrob 17 State #703H
Lea County, New Mexico**

**455' FSL
1,079' FWL
Section 17
T-24-S, R-33-E**

**Revised Wellbore 1/15/19
API: 30-025-45138**

**KB: 3,571'
GL: 3,546'**



**Lateral: 17,474' MD, 12,529' TVD
BH Location: 100' FNL & 1,627' FWL
Section 17
T-24-S, R-33-E**