

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources

Revised July 18, 2013

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OGD

JAN 10 2019

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-44159
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gettysburg State Com
8. Well Number 11H
9. OGRID Number 229137
10. Pool name or Wildcat Antelope Ridge; Bone Spring, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
COG Operating LLC

3. Address of Operator  
2208 W. Main Street, Artesia, NM 88210

4. Well Location  
Unit Letter B : 200 feet from the North line and 1360 feet from the East line  
Section 16 Township 23S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/27/18 Test annulus to 1500# for 30 mins. Good test. Ran CBL. TOC @ 750'. Set CBP @ 18,625'. Test to 10,900#. Test good.

7/12/18 to 7/26/18 Perf 11,667-18,600' (1170). Acdz w/ 120,772 gal 7-1/2%; frac w/ 14,067,241#sand & 12,496,275 gal fluid.

9/2/18 to 9/7/18 Drill out CFP's. Clean down to CBL @ 18,625'.

9/8/18 Set 2 7/8" 6.5# L-80 tbg @ 10,651' & pkr @ 10,642'. Installed gas lift system.

11/21/18 Began flowback & testing. Date of first production.

Spud Date: 4/4/18

Rig Release Date: 6/12/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Avery TITLE: Regulatory Tech II DATE: 01/07/19

Type or print name: Amanda Avery E-mail address: aavery@concho.com PHONE: (575) 748-6962

For State Use Only

APPROVED BY: Karen Sharp TITLE: Staff Mgr DATE: 1-14-19

Conditions of Approval (if any):