

**HOBBS OCD**  
**RECEIVED**  
**JAN 10 2019**

**Form C-105**  
 Revised April 3, 2017

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

1. WELL API NO.  
 30-025-44159

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Gettysburg State Com

6. Well Number:  
 11H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 COG Operating LLC

10. Address of Operator  
 2208 W. Main Street  
 Artesia, NM 88210

9. OGRID  
 229137

11. Pool name or Wildcat  
 Antelope Ridge; Bone Spring, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	16	23S	34E		200	North	1360	East	Lea
BH:	H	21	23S	34E		2438	North	645	East	Lea

13. Date Spudded 4/4/18	14. Date T.D. Reached 6/9/18	15. Date Rig Released 6/12/18	16. Date Completed (Ready to Produce) 11/21/18	17. Elevations (DF and RKB, RT, GR, etc.) 3412' GR
18. Total Measured Depth of Well 18,742'	19. Plug Back Measured Depth 18,625'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 11,667-18,600' Bone Spring

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.5#	1428'	14 3/4"	1150 sx	
7 5/8"	29.7 #	11412'	9 7/8"	2250 sx	
5"	18#	18742'	6 3/4"	1515 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10651'	10642'

26. Perforation record (interval, size, and number)  
 11667-18600' (1170)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11667-18600'	Acidz w/120,772 gal 7 1/2%; Frac with 14,067,241# sand & 12,496,275 gal fluid

**PRODUCTION**

28. Date First Production: 11/21/18  
 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing  
 Well Status (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 Hrs	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/21/18	24	22/64"		558	735	546	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
3250#	2550#		558	735	546		

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

30. Test Witnessed By: Juan Villalobos

31. List Attachments: Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 6/12/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Amanda Avery*  
 Printed Name: Amanda Avery Title: Regulatory Tech Date: 1/7/19  
 E-mail Address: aavery@concho.com

