

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
JAN 14 2019
RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-45019
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Coachman Fee
8. Well Number 14H
9. OGRID Number 229137
10. Pool name or Wildcat WC-025 G-08 S22535340; Bone Spring
4. Well Location Unit Letter <u>D</u> : <u>221</u> ²¹⁹ feet from the <u>North</u> line and <u>1194</u> feet from the <u>West</u> line Section <u>21</u> Township <u>25S</u> Range <u>35E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3238' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/22/18 Test annulus to 1500# for 30 mins. Good test. Ran CBL. TOC @ 1440'. Set CBP @ 15,622'. Test to 10,002#. Test good.

10/10/18 - 10/14/18 Perf 11,100-15,610' (750). Acdz w/ 73,801 gal 7-1/2%; frac w/ 8,790,381#sand & 9,403,909 gal fluid.

10/15/18 to 10/16/18 Drill out CFP's. Clean down to PBTD @ 15,610'.

11/2/18- 11/3/18 Set 2 7/8" 6.5# L-80 tbg @ 10,204' & pkr @ 10,194'.

11/10/18 Began flowback & testing. Date of first production.

Spud Date: 8/29/18

Rig Release Date: 9/17/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Avery TITLE: Regulatory Tech II DATE: 01/08/19
 Type or print name: Amanda Avery E-mail address: aavery@concho.com PHONE: (575) 748-6962

For State Use Only
 APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 1-14-19
 Conditions of Approval (if any):