

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03150 -
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum -
8. Well Number 351 SWD -
9. OGRID Number 164070 372000
10. Pool name or Wildcat Vacuum Devonian South (SWD)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **SWD -**

2. Name of Operator **Pogo Oil & Gas Operating, Inc. -**

3. Address of Operator **1515 Calle Sur, Ste-174, Hobbs, NM 88240**

4. Well Location
Unit Letter **-G**: **1980** feet from the **North** line and **1980** feet from the **East** line
Section **-35** Township **18S** Range **35E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **Repaired pkr, Ran MIT, Rd. to active** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed an MIT in April 2018. Well MIT 1/16/19. Good test.

Run WSLU 1/16/19. ND wellhead. NU B.O.P. TBH w/ 3 1/2" PC + b9 & PKR.

Tb1 good. Sent PKR in for repairs. 1/15/19, ran R & R packer, 3 1/2" PC tubing, replaced all seals. Duo Line tb3. Circulated hole w/ pkr fluid. Set packer. Too dark to test back side.

1/16/19, tested to 460* for 32 min. Test ok'd by George - NMUCD.

Chart attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *M. Y. Merchant* TITLE Production Manager DATE 1/17/2019
Type or print name M. Y. Merchant E-mail address: mymench@penrocoil.com PHONE: (575) 492-1236
For State Use Only
APPROVED BY: *George* TITLE Compliance Supervisor DATE 1/18/19
Conditions of Approval (if any):

PRINTED IN U.S.A. 6 PM

5

4

3

2

1

NOON

11

10

9

8

7

6 AM

5

4

3

2

1

MIDNIGHT

11

10

9

8

7

6 PM

Pogo Oil & Gas

S. Vac. Unit 351

API # 30-025-03150

Los Gatos, NM

Kenmore Truck
Cakbater 7-24-2018
1000 * Springs
Serial # 71612-13

South Vacuum
35-1

Pogo Oil & Gas

Graphic Controls

South Vacuum Unit
35-1

DATE 1-16-2019
BR 2221

Peak
1000