

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Seely Oil Company 815 W. 10 <sup>th</sup> Street Fort Worth, TX 76102		<sup>2</sup> OGRID Number 20497
		<sup>3</sup> Reason for Filing Code/ Effective Date NW - 01/25/2017
<sup>4</sup> API Number 30 - 025-29471	<sup>5</sup> Pool Name EK-Yates-7Rvrs-Queen Mesalero Escarpe Bone Spring	<sup>6</sup> Pool Code 19950
<sup>7</sup> Property Code 22434	<sup>8</sup> Property Name EK Queen Unit (fka Mesalero Ridge Federal #3)	<sup>9</sup> Well Number 212

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	13	18S	33E		430	North	900	East	Lea

<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	18S	33E		430	North	900	East	Lea
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID 251346	<sup>19</sup> Transporter Name and Address Dorado Oil Company P.O. Box 578, Corpus Christi, TX 78403	<sup>20</sup> O/G/W O
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IV. Well Completion Data

<sup>21</sup> Spud Date 12/01/1995	<sup>22</sup> Ready Date 01/25/2017	<sup>23</sup> TD 9200	<sup>24</sup> PBDT 9200	<sup>25</sup> Perforations 4384 to 4390	<sup>26</sup> DHC, MC ---
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.500	13.375 K-55	356	375		
12.250	8.625 J-55	3311	1000		
7.875	5.500 L-80	9200	1400		

V. Well Test Data

<sup>31</sup> Date New Oil 02/25/2017	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 01/31/2017	<sup>34</sup> Test Length 24 hours	<sup>35</sup> Tbg. Pressure 40.0	<sup>36</sup> Csg. Pressure 40.0
<sup>37</sup> Choke Size 48/64	<sup>38</sup> Oil 9.0	<sup>39</sup> Water 90.0	<sup>40</sup> Gas 0.0	<sup>41</sup> Test Method Pumping	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *David L. Henderson*

Printed name:  
David L. Henderson

Title:  
President

E-mail Address:  
dhenderson@seelyoil.com

Date:  
08/22/2018

Phonc: (817) 332-1377

OIL CONSERVATION DIVISION	
Approved by:	<i>Karen Sharp</i>
Title:	<i>Staff Mgr</i>
Approval Date:	<i>9-27-18</i>

C-115's required to be amended January, 2017 forward to reflect pool 19950.

OIL CONSERVATION DIVISION  
RECEIVED  
AUG 27 2018

5  
1-17-19

B  
1-17-19

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC063645

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
MESCALERO RIDGE FEDERAL 3

2. Name of Operator  
SEELY OIL COMPANY  
Contact: SHELLIE DAVIS  
E-Mail: sdavis@seelyoil.com

9. API Well No.  
30-025-29471

3a. Address  
815 W 10TH STREET  
FORT WORTH, TX 76102

3b. Phone No. (include area code)  
Ph: 817-332-1377  
Fx: 817-332-1426

10. Field and Pool or Exploratory Area  
MESCALERO ESCARPE BONE SP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T18S R33E 430FNL 900FEL

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/11/17 MI & RU CU. TOH w/rods & tbg.  
1/12/17 Set CIBP @ 8644' & dump 35' cmt on top. 8334' Tagged 8334' (witnessed by BLM)  
1/13/17 Spot 20 sx @ 6966 - 6976'. Spot 20 sx @ 5962 - 5802'.  
1/14/17 Set CIBP 5000'. Dump 35' cmt on top. Tagged @ 4956'  
1/15/17 Perforate @ 4384' - 4390' w/ 12 holes. TIH w/ tbg & pkr.  
1/16/17 Acidized w/ 750 gallons 7 1/2% NEFE. Swabbed.  
1/17/17 Fracture treated w/ 431 bbls gelled KCL w/ 35,000lbs #20/40 sand.  
1/19/17 Swabbed load.  
1/20/17 TOH w/ pkr & tbg. TIH w/ production assembly, tbg, rods &

Return well to production.

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #434128 verified by the BLM Well Information System  
For SEELY OIL COMPANY, sent to the Hobbs

Name (Printed/Typed) DAVID L HENDERSON

Title PRESIDENT

Signature (Electronic Submission)

Date 09/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***