

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OCD**  
**RECEIVED**  
 JAN 11 2019

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|                                                                                                 |                                                             |                                                                      |
|-------------------------------------------------------------------------------------------------|-------------------------------------------------------------|----------------------------------------------------------------------|
| <sup>1</sup> Operator name and Address<br>EOG RESOURCES INC<br>PO BOX 2267<br>MIDLAND, TX 79702 |                                                             | <sup>2</sup> OGRID Number<br>7377                                    |
|                                                                                                 |                                                             | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW 12/24/2018 |
| <sup>4</sup> API Number<br>30 - 025-45040                                                       | <sup>5</sup> Pool Name<br>WC025 G09 253309P; UPPER WOLFCAMP | <sup>6</sup> Pool Code<br>98180                                      |
| <sup>7</sup> Property Code<br>322220                                                            | AUDACIOUS 19 FEDERAL                                        | <sup>9</sup> Well Number<br>722H                                     |

**II. <sup>10</sup> Surface Location**

|                                    |                                                |                                   |                                   |                                    |                                     |                      |                        |                        |               |
|------------------------------------|------------------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|----------------------|------------------------|------------------------|---------------|
| UI or lot no.<br>K                 | Section<br>19                                  | Township<br>25S                   | Range<br>33E                      | Lot Idn                            | Feet from the<br>2150'              | North/South<br>SOUTH | Feet from the<br>1459' | East/West line<br>WEST | County<br>LEA |
| <sup>11</sup> Bottom Hole Location |                                                |                                   |                                   |                                    |                                     |                      |                        |                        |               |
| UL or lot no.<br>N                 | Section<br>30                                  | Township<br>25S                   | Range<br>33E                      | Lot Idn                            | Feet from the<br>109'               | North/South<br>SOUTH | Feet from the<br>2025' | East/West line<br>WEST | County<br>LEA |
| <sup>12</sup> Lse Code<br>S        | <sup>13</sup> Producing Method Code<br>FLOWING | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                      |                        |                        |               |

**III. Oil and Gas Transporters**

|                                 |                                            |                     |
|---------------------------------|--------------------------------------------|---------------------|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address | <sup>20</sup> O/G/W |
| 372812                          | EOGRM                                      | OIL                 |
| 151618                          | ENTERPRISE FIELD SERVICES                  | GAS                 |
| 298751                          | REGENCY FIELD SRVICES, LLC                 | GAS                 |
| 36785                           | DCP MIDSTREAM                              | GAS                 |

**IV. Well Completion Data**

|                                       |                                        |                                     |                               |                                              |                       |
|---------------------------------------|----------------------------------------|-------------------------------------|-------------------------------|----------------------------------------------|-----------------------|
| <sup>21</sup> Spud Date<br>09/06/2018 | <sup>22</sup> Ready Date<br>12/24/2018 | <sup>23</sup> TD<br>20,127' / 12640 | <sup>24</sup> PBTD<br>20,090' | <sup>25</sup> Perforations<br>13,170-20,090' | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size               | <sup>28</sup> Casing & Tubing Size     | <sup>29</sup> Depth Set             | <sup>30</sup> Sacks Cement    |                                              |                       |
| 17 1/2"                               | 13 3/8"                                | 1,051'                              | 1030 SXS CL C/CIRC            |                                              |                       |
| 12 1/4"                               | 9 5/8"                                 | 4,828'                              | 1615 SXS CL C/CIRC            |                                              |                       |
| 8 3/4"                                | 7 5/8"                                 | 11,730'                             | 520 SXS CL C & H CTOC 3518'   |                                              |                       |
| 6 3/4"                                | 5 1/2"                                 | 20,106'                             | 790 SXS CL H TOC 5380' CBL    |                                              |                       |

**V. Well Test Data**

|                                          |                                               |                                       |                                    |                             |                                     |
|------------------------------------------|-----------------------------------------------|---------------------------------------|------------------------------------|-----------------------------|-------------------------------------|
| <sup>31</sup> Date New Oil<br>12/24/2018 | <sup>32</sup> Gas Delivery Date<br>12/24/2018 | <sup>33</sup> Test Date<br>12/30/2018 | <sup>34</sup> Test Length<br>24HRS | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure<br>1852 |
| <sup>37</sup> Choke Size<br>64           | <sup>38</sup> Oil<br>2947 BOPD                | <sup>39</sup> Water<br>6541 BWPD      | <sup>40</sup> Gas<br>6853 MCFPD    | <sup>41</sup> Test Method   |                                     |

|                                                                                                                                                                                                                                          |                                  |                                                                           |  |  |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|---------------------------------------------------------------------------|--|--|--|
| <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Kay Maddox</i> | OIL CONSERVATION DIVISION        |                                                                           |  |  |  |
| Printed name:<br>Kay Maddox                                                                                                                                                                                                              | Approved by: <i>Karen Sharp</i>  |                                                                           |  |  |  |
| Title:<br>Regulatory Analyst                                                                                                                                                                                                             | Title:<br><i>Staff Mgr</i>       |                                                                           |  |  |  |
| E-mail Address:<br>Kay_Maddox@eogresources.com                                                                                                                                                                                           | Approval Date:<br><i>1-14-19</i> |                                                                           |  |  |  |
| Date:<br>01/09/2019                                                                                                                                                                                                                      | Phone:<br>432-686-3658           | Documents pending BLM approvals will subsequently be reviewed and scanned |  |  |  |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**

JAN 11 2019

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**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|                                                                                                                                                              |                                                       |                                                                      |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|----------------------------------------------------------------------|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                             |                                                       | 5. Lease Serial No.<br>NMNM110838                                    |
| 2. Name of Operator<br>EOG RESOURCES, INC                                                                                                                    |                                                       | 6. If Indian, Allottee or Tribe Name                                 |
| Contact: KAY MADDOX<br>E-Mail: kay_maddox@eogresources.com                                                                                                   |                                                       | 7. If Unit or CA/Agreement, Name and/or No.                          |
| 3a. Address<br>PO BOX 2267 ATTENTION; KAY MADDOX<br>MIDLAND, TX 79702                                                                                        | 3b. Phone No. (include area code)<br>Ph: 432-686-3658 | 8. Well Name and No.<br>AUDACIOUS 19 FEDERAL 722H                    |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 19 T25S R33E Mer NMP NESW 2150FSL 1459FWL<br>32.114738 N Lat, 103.615192 W Lon |                                                       | 9. API Well No.<br>30-025-45040                                      |
|                                                                                                                                                              |                                                       | 10. Field and Pool or Exploratory Area<br>WC025G09S253309P; UPP WOLF |
|                                                                                                                                                              |                                                       | 11. County or Parish, State<br>LEA COUNTY, NM                        |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                     |
|-------------------------------------------------------|----------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen                    |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Hydraulic Fracturing      |
|                                                       | <input type="checkbox"/> Production (Start/Resume) |
|                                                       | <input type="checkbox"/> Reclamation               |
|                                                       | <input type="checkbox"/> Water Shut-Off            |
|                                                       | <input type="checkbox"/> Well Integrity            |
|                                                       | <input checked="" type="checkbox"/> Other          |
|                                                       | Production Start-up                                |
|                                                       | <input type="checkbox"/> Change Plans              |
|                                                       | <input type="checkbox"/> New Construction          |
|                                                       | <input type="checkbox"/> Recomplete                |
|                                                       | <input type="checkbox"/> Plug and Abandon          |
|                                                       | <input type="checkbox"/> Temporarily Abandon       |
|                                                       | <input type="checkbox"/> Water Disposal            |
|                                                       | <input type="checkbox"/> Convert to Injection      |
|                                                       | <input type="checkbox"/> Plug Back                 |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

09/30/2018 RIG RELEASED  
11/19/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI  
12/04/2018 BEGIN PERF & FRAC  
12/20/2018 FINISH 24 STAGES PERF & FRAC 13,170 -20,090', 1728 3 1/8" SHOTS FRAC W/17,805,541 LBS PROPPANT, 296,604 BBLS LOAD FLUID  
12/23/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE  
12/24/2018 OPENED WELL TO FLOWBACK  
DATE OF FIRST PRODUCTION

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #449889 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Hobbs**

|                                   |                             |
|-----------------------------------|-----------------------------|
| Name (Printed/Typed) KAY MADDOX   | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 01/09/2019             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|                                                                                                                                                                                                                                                           |              |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| Approved By _____                                                                                                                                                                                                                                         | Title _____  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |

Documents pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* C**

**LIMITED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**HOBBS OCD**  
**JAN 11 2019**  
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5. Lease Serial No.  
NMNM110838

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
AUDACIOUS 19 FEDERAL 722H

9. API Well No.  
30-025-45040

10. Field and Pool, or Exploratory  
WC025G09253309P;UPR WC

11. Sec., T., R., M., or Block and Survey  
or Area Sec 19 T25S R33E Mer NMP

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3462 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
EOG RESOURCES, INC

Contact: KAY MADDOX  
E-Mail: KAY\_MADDOX@EOGRESOURCES.COM

3. Address PO BOX 2267  
MIDLAND, TX 79702

3a. Phone No. (include area code)  
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 19 T25S R33E Mer NMP  
At surface NESW 2150FSL 1459FWL 32.114738 N Lat, 103.615192 W Lon  
Sec 19 T25S R33E Mer NMP  
At top prod interval reported below NESW 1781FSL 2006FWL 32.113726 N Lat, 103.613413 W Lon  
Sec 30 T25S R33E Mer NMP  
At total depth SESW 109FSL 2025FWL 32.094617 N Lat, 103.613376 W Lon

14. Date Spudded  
09/07/2018

15. Date T.D. Reached  
09/28/2018

16. Date Completed  
 D & A  Ready to Prod.  
12/24/2018

18. Total Depth: MD 20127  
TVD 12640

19. Plug Back T.D.: MD 20090  
TVD 12640

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade   | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J55   | 54.5        |          | 1051        |                      | 1030                        |                   | 0           |               |
| 12.250    | 9.625 J55    | 40.0        |          | 4828        |                      | 1615                        |                   | 0           |               |
| 8.750     | 7.625 HCP110 | 29.7        |          | 11730       |                      | 520                         |                   | 3518        |               |
| 6.750     | 5.500 HCP110 | 20.0        |          | 20106       |                      | 790                         |                   | 5380        |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

| 25. Producing Intervals |       |        | 26. Perforation Record |       |           |              |
|-------------------------|-------|--------|------------------------|-------|-----------|--------------|
| Formation               | Top   | Bottom | Perforated Interval    | Size  | No. Holes | Perf. Status |
| A) WOLFCAMP             | 13170 | 20090  | 13170 TO 20090         | 3.250 | 1728      | OPEN         |
| B)                      |       |        |                        |       |           |              |
| C)                      |       |        |                        |       |           |              |
| D)                      |       |        |                        |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                      |
|----------------|--------------------------------------------------|
| 13170 TO 20090 | 17,805,541 LBS PROPPANT, 296,604 BBLs LOAD FLUID |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 12/24/2018          | 12/30/2018        | 24           | ▶               | 2947.0  | 6853.0  | 6541.0    | 43.0                  |             | FLOWS FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 64                  | SI                | 1852.0       | ▶               |         |         |           | 2325                  | POW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|
|                     |                   |              | ▶               |         |         |           |                       |             |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         |             |
|                     | SI                |              | ▶               |         |         |           |                       |             |

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #450097 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPL

Documents pending BLM approvals will  
subsequently be reviewed and scanned  
SUBMITTED \*\*

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation            | Top   | Bottom | Descriptions, Contents, etc. | Name                 | Top         |
|----------------------|-------|--------|------------------------------|----------------------|-------------|
|                      |       |        |                              |                      | Meas. Depth |
| RUSTLER              | 1025  |        | BARREN                       | RUSTLER              | 1025        |
| T/SALT               | 1352  |        | BARREN                       | T/SALT               | 1352        |
| B/SALT               | 4707  |        | BARREN                       | B/SALT               | 4707        |
| BRUSHY CANYON        | 7544  |        | OIL & GAS                    | BRUSHY CANYON        | 7544        |
| 1ST BONE SPRING SAND | 10001 |        | OIL & GAS                    | 1ST BONE SPRING SAND | 10001       |
| 2ND BONE SPRING SAND | 10647 |        | OIL & GAS                    | 2ND BONE SPRING SAND | 10647       |
| 3RD BONE SPRING SAND | 11720 |        | OIL & GAS                    | 3RD BONE SPRING SAND | 11720       |
| WOLFCAMP             | 12171 |        | OIL & GAS                    | WOLFCAMP             | 12171       |

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #450097 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC, sent to the Hobbs**

Name (please print) KAY MADDOX Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 01/10/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\*