

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM136226

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
LESLIE FED COM 214H

2. Name of Operator  
MATADOR PRODUCTION COMPANY  
Contact: TAMMY R LINK  
Email: tlink@matadorresources.com

9. API Well No.  
30-025-44332-00-X1

3a. Address  
5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-627-2465

10. Field and Pool or Exploratory Area  
DOGIE DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**HOBBS OCD**

11. County or Parish, State

Sec 17 T25S R35E SESE 390FSL 524FEL  
32.124191 N Lat, 103.382713 W Lon

**JAN 17 2019**

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE **RECEIVED** NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No:NMB001079  
Surety Bond No:RLB0015172

Production Sundry

7/28/2018 Rig Release.

8/3/2018 Held pre frac meeting. MIRU NU 7 1/16" 15 master manual valve. Install tubing hanger and two way check valve. Test valve and lower flanges to 12,500 psi; good test.

9/7/2018 Begin frac Stage 1 17,133'-16,973' continue through 9/16/2018 stage 21 12,945'-12,751', Total Acid 469 bbls, total clean fluid 170,249 bbls, Total 100 Mesh 987,000 lbs, Total 40/70 Mesh 11,609,000 lbs, Total proppant 12,596,000 lbs.

9/17/2018 begin ROMO off frac equipment.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #448469 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by JONATHON W SHEPARD on 12/19/2018 (19JS0015SE)**

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 12/19/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 12/19/201

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #448469 that would not fit on the form**

### **32. Additional remarks, continued**

9/24/2018 MIRU, function test BOP's for 30 minutes, good test.

9/29/2018 Trace of oil and gas.

9/30/2018 Flowing well through 3 phase separator water to OTT; gas to flare, oil to frac tank.

10/10/2018 Sent gas to sales.

10/27/2018 Turn well over to production well off flowback.

11/21/2018 MIRU L&R, install tubing hanger ND production tree. NU 7 1/16" 5k BOP and 7 1/16" 5K x 7 1/16" 15K spool. Test flex pipe rams to 250 psi, low 14,000 psi. Good test. PU 5 1/2 x 2 7/8 ASI-X packer and on/off tool w/2.313 x profile stinger; 1 jt of 2 7/8" L-80 EUE tubing, 2 7/8" L-80 OV, 372 jts of 2 7/8" L-80 EUE tubing. Install tubing hanger. Pump 180 bbls of fresh water treated 55 gallons of packer fluid @ 2 bpm w/600 psi. PU set packer in 15K compression-packer @ 11,540.08.

11/22/2018 Install TWC, ND 7 1/16" SK POP and spool test to 8,500 psi for 30 minutes; good test. RD L&R and move to location.