

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
HOBBS OGD
JAN 18 2019

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07469
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 30-311
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3658' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well: Oil Well [X] Gas Well [ ] Other: Injector
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294, Houston, TX, 77210
4. Well Location Unit Letter B : 330 feet from the North line and 2310 feet from the East line
Section 30 Township 18S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. MIRU PU,
2. RIH with open ended tbg, Tag RBP @ 3950'.
3. Set CIBP at 3940'. Spot 35 ft of cement on top of CIBP
WOC & TAG 3905' or Better
4. Circulate 12# Plugged mud
5. Pressure test casing to 500 psi
6. Perf and sqz 100 sx of cmt from 2803' to 2622' or better
WOC and Tag (9-5/8" Csg Shoe plug / Yates plug)
7. Spot 50 sx of cmt from 1681 to 1581' or better
WOC and Tag (Rustler plug)
8. Spot 200 sx of cmt from 300' to surface
Top-off as necessary (Surface plug)
9. Cut off wellhead and install dry hole marker (verify cement to surface all string) with labeling
10. Clean up location, remove anchors

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 1/17/2019

Type or print name Rick Reeves E-mail address rick\_reeves@oxy.com PHONE: 713-215-7653

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-18-19

See Attached Conditions of Approval

Conditions of Approval (if any):

NHU 30-311 Wellbore Diagram - Current Status TA



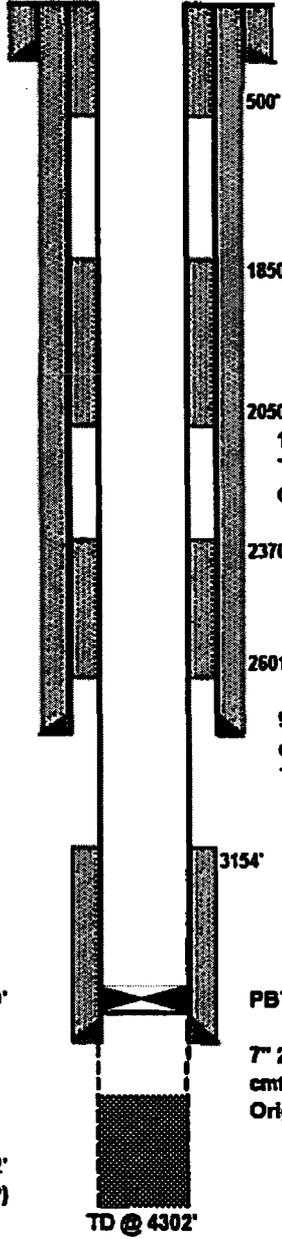
# NHU 30-311

API# 30-025-07469

TWN 18-S: RNG 38-E

Prod- TAd

1956 - pumped 300 sxs into 9-5/8" x 12-1/2"  
Cmnt 550' to surface (CBL 12/18/80)



12-1/2" 50# @ 245'  
cmt'd w/200 sxs  
TOC @ Surface (Circ.)

April 2007 - perforated @ 500'  
Squeezed 350 sxs Premium Plus 7" x 9-5/8"  
New TOC @ 30' (Circ.)

500'

1850'

2050'

1956 - perf'd @ 2601' , sqzd 500 sxs 7" x 9-5/8"  
TOC @ 1850' (CBL 12/18/80)  
Gap in cement from 2050'-2370'

2370'

2601'

9-5/8" 36# @ 2753'  
cmt'd w/600 sxs  
TOC @ 551' (Calc.)

3154'

No record of cmt on top of RBP @ 3950'

PBTD @ 3950'

7" 24# @ 3998'  
cmt'd w/250 sxs  
Original TOC @ 3154' (CBL 12/18/80)

Open Hole 3998'-4302'  
(Backfilled with gravel and cmt to 4120')

TD @ 4302'

NHU 30-311 Wellbore Diagram – P&A Plan

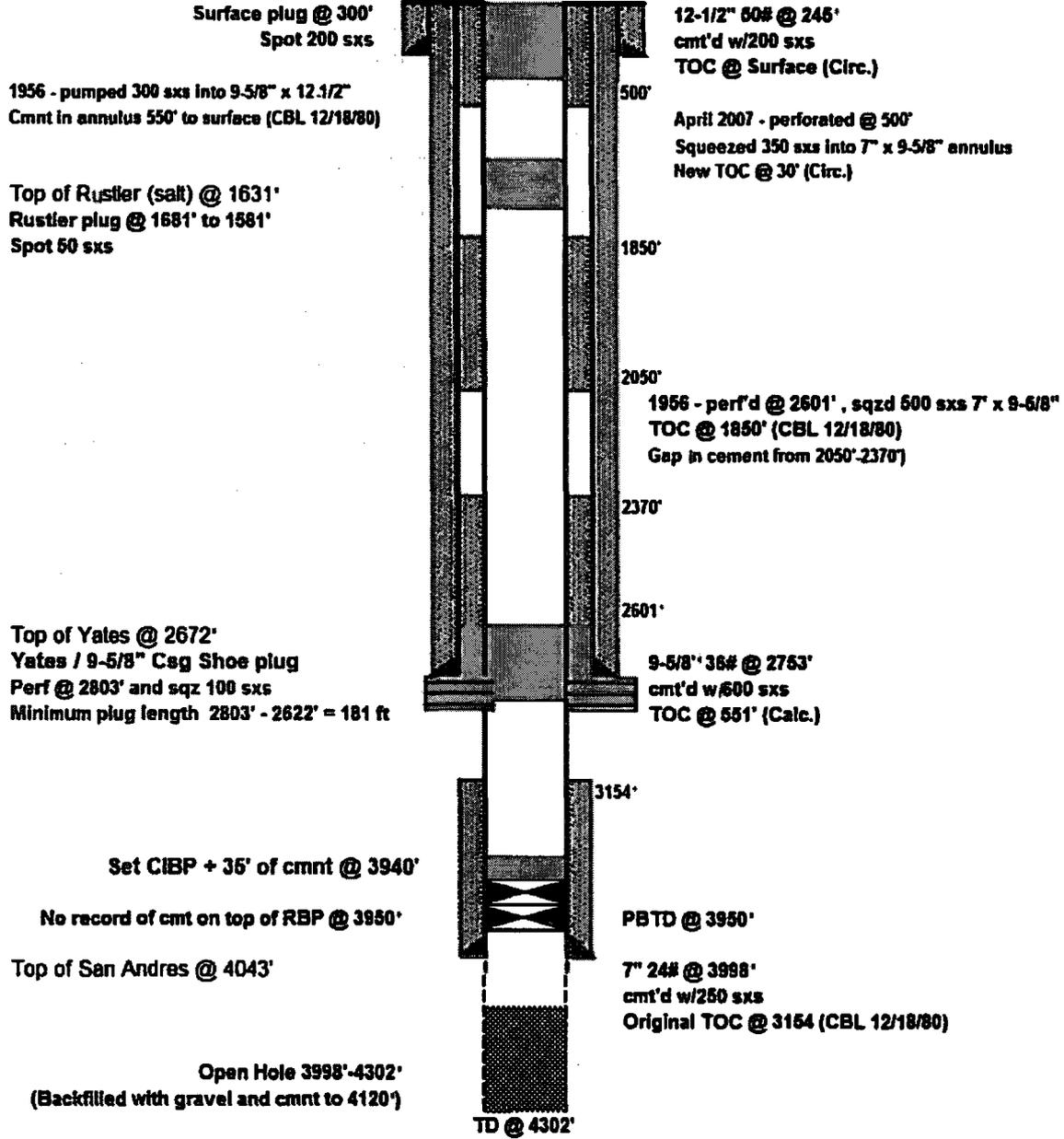


**NHU 30-311**

API# 30-025-07469

TWN 18-S, RNG 38-E

Prod. TA'd



## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.

## Fortner, Kerry, EMNRD

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**From:** Reeves, Rick W <Rick\_Reeves@oxy.com>  
**Sent:** Thursday, January 17, 2019 12:42 PM  
**To:** Fortner, Kerry, EMNRD  
**Cc:** Whitaker, Mark A, EMNRD  
**Subject:** [EXT] C103 NOI for P&A of North Hobbs 30-311 (currently TA)  
**Attachments:** C103 for NHU 30-311 P&A.pdf

HOBBS O&G  
JAN 18 2019

RE

Good afternoon Kerry,

Please find attached the C-103, current wellbore diagram and proposed P&A wellbore diagram to P&A the NHU 30-311 (30-025-07469).

This is an open hole producer.

We are proposing 4 plugs (listed below).

1. Current San Andres Plug – Our records are unclear on the type of plug and status of cement. We plan to tag PBTD and set a CIBP above the current plug and spot 35 sx of cmt on top (WOC and Tag @ 3905' or higher)
2. Yates Plug / Intermediate Casing shoe – Perf @ +/- 2803 and sqz 100 sx of cement (WOC and Tag)
3. Rustler Plug – Spot 50 sx of cement
4. Surface casing shoe and final Plug @ 300' – Spot 200 sx to surface and top-off as necessary

Please let us know if you agree with the proposed plugging plan and if you need additional information.

Thanks,

Rick Reeves  
Production Engineer  
Oxy Permian EOR - Hobbs  
Office: 713-215-7653 Cell: 713-884-7497