

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10188
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Baker B
8. Well Number: 8
9. OGRID Number 4323
10. Pool name or Wildcat Blinberry Oil & Gas (Pro Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3411' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter K : 2130 feet from the SOUTH line and 1980 feet from the WEST line
Section 10 Township 22S Range 37E, NMPM, County Lea

HOBBSD
 JAN 18 2019
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 40.5# @ 166': TOC @ surface; 9 5/8" 36# @ 2822': TOC @ unknown; 7" 23# @ 6520': TOC @ 3050' (Temp Survey); CIBP @ 6460'; CIBP @ 6225' w/ 30' cement; Fish in hole (stuck packer) @ 5350'; CIBP @ 5317' w/ 35' cement

Chevron USA INC respectfully requests to abandon this well as follows:

1. Tag TOC @ 5282' on top of CIBP @ 5317', circulate well with 9.5 ppg gel KCl fluid, pressure test casing to 500 psi for 10 minutes
2. Spot 70 sx CL C cement f/ 5282' t/ 4914' (Upgrade Plug, Glorieta). If pressure test unsuccessful in Step 1, WOC, tag, & pressure test again. If pressure test successful in Step 1, do not WOC & tag.
3. Spot 120 sx CL C cement f/ 3857' t/ 3207' (San Andres, Queen)
4. Perf & squeeze 140 sx CL C cement f/ 2840' t/ 2465' (Shoe, 7 Rivers, Yates). WOC & tag
5. Perf through 7" & 9 5/8" & squeeze 160 sx CL C cement f/ 216' t/ surface (Shoe)
6. Verify top of cement at surface

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1/15/2019

X Nick Glann

Nick Glann
 P&A Engineer/Project Manager
 Signed by: Nick Glann

**See Attached
 Conditions of Approval**

SIGNATURE

E-mail address: nglann@chevron.com PHONE: 661-599-5062

For State Use Only

APPROVED BY: Kerry Forster
 Conditions of Approval (if any):

TITLE Compliance Officer A

DATE 1-18-19

Current Wellbore Diagram

Lease-----	BakerB	Updated-----	12/06/18	By: Ashlyn K
Well #-----	BAKER `B` #8	Surf. Loc.---	<u>(X)</u> : <u>(Y)</u> □	
Field-----	FLD-DRINKARD	Bot. Loc.---		
County/TX-----	LEA/NM	Lat & Long	<u>32.4054200 / -103.1527500</u>	
Chevno----	FB1189	Unit Letter		
API #-----	3002510188	Section-TWNSP-Rng	<u>SEC-10,TWN-22S,RNG-37E</u>	
Status-----	Uneconomic, fish in hole. Set up by RWW to be P&A'd.	Survey	<u>2130' FSL 1980' FWL</u>	
Battery	Baker B Bat	Ini. Spud-----	<u>11/3/1947</u>	
		Ini. Comp-----	<u>1973-05-15</u>	

KB-----
 GR-----
 GL----- 3,411

Surface Casing

Size----- 13 3/8"
 Wt., Grd.----- 40.5#
 Depth----- 166'
 Sxs Cmt----- 150
 Circulate----- Yes
 TOC----- Surface
 Hole Size----- 17"

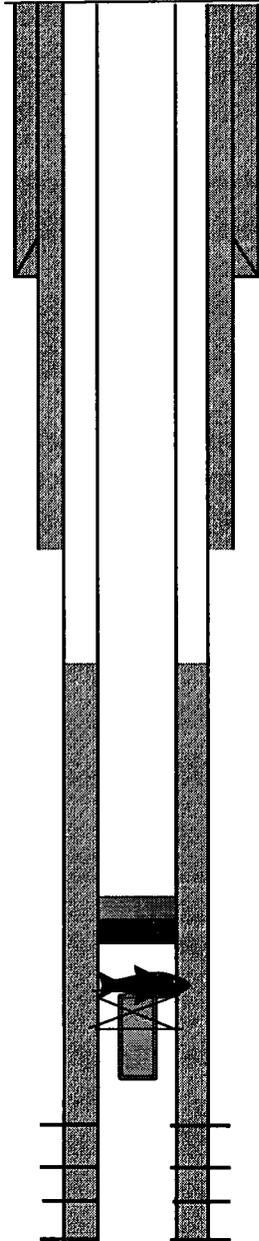
Intermediate Casing

Size----- 9 5/8"
 Wt., Grd.----- 36#
 Depth----- 2822'
 Sxs Cmt----- 1000 sxs
 Circulate----- Not indicated
 TOC----- Not indicated
 Hole Size----- 12 1/4"

Production Casing

Size----- 7"
 Wt., Grd.----- 20# & 23#
 Depth----- 6520'
 Sxs Cmt----- 500 sxs
 Circulate----- No
 TOC----- 3050' via temp survey
 Hole Size----- 8"

Formation Name	TD, ft
	Top
Rustler	1,117
Yates	2,565
7 Rivers	2,790
Queen	3,307
San Andres	3,807



CIBP: 5317' w/ 35' ceme

Packer: 5350'-5354

Perfs:

Proposed Wellbore Diagram

Lease-----	BakerB	Updated-----	12/06/18	By: Ashlyn Ka
Well #-----	BAKER `B` #8	Surf. Loc.---	(X); (Y)□	
Field-----	FLD-DRINKARD	Bot. Loc.----		
County/TX-----	LEA/NM	Lat & Long	32.4054200 / -103.1527500	
		Unit Letter		
Chevno-----	FB1189	Section-TWNSP-Rng	SEC-10.TWN-22S.RNG-37E	
API #-----	3002510188			
Status-----	Uneconomic, fish in hole. Set up by RWW to be P&A'd.	Survey	2130' FSL 1980' FWL	
Battery	Baker B Bat	Ini. Spud-----	11/3/1947	
		Ini. Comp-----	1973-05-15	

KB-----
 GR-----
 GL----- 3,411

Surface Casing

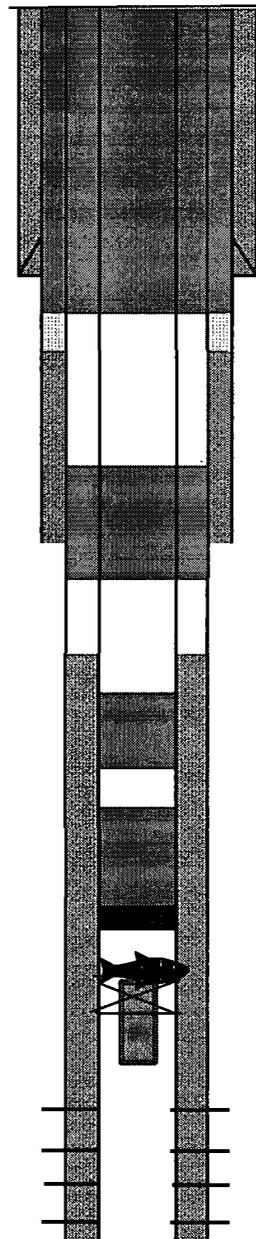
Size----- 13 3/8"
 Wt., Grd.---- 40.5#
 Depth----- 166'
 Sxs Cmt----- 150
 Circulate---- Yes
 TOC----- Surface
 Hole Size---- 17"

Intermediate Casing

Size----- 9 5/8"
 Wt., Grd.---- 36#
 Depth----- 2822'
 Sxs Cmt----- 1000 sxs
 Circulate---- Not indicated
 TOC----- Not indicated
 Hole Size---- 12 1/4"

Production Casing

Size----- 7"
 Wt., Grd.---- 20# & 23#
 Depth----- 6520'
 Sxs Cmt----- 500 sxs
 Circulate---- No
 TOC----- 3050' via temp survey
 Hole Size---- 8"



Perf & squeeze 160 sx CL C cmt f/ 216' t/

Perf & squeeze 140 sx CL C cmt f/ 2840'

Spot 120 sx CL C cmt f/ 3857' t/ 3207' (Sa

Spot 70 sx CL C cmt f/ 5282' t 4914' (Glo

CIBP: 5317' w/ 35' cemer

Packer: 5350'-5354

Formation Name	TD, ft
	Top
Rustler	1,117
Yates	2,565
7 Rivers	2,790
Queen	3,307
San Andres	3,807

Perfs:

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.