<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

CHERYL ROWELL

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1/22/19

Phone: 432-571-8205

Title:

Date:

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos	Rd Aztec	NM 87416	1		l Conservation			Submi	one co	ру ю арр	propriate District Office	
District IV		•		12		. Francis Dr. AMENDED REPO						
1220 S. St. Franc	ois Dr., San I.			ND AT I	Santa Fe, NI		THO	DI7 ATION	TO T	DANG	PADT	
1 Operator n	OWADLE	AND AU	.110	PRIZATION TO TRANSPORT  COGRID Number								
XTO ENERC						005380						
6401 Holiday Midland, TX			<sup>3</sup> Reason for Filing Code/ Effective Date RT									
<sup>4</sup> API Numbe	<del></del>	6 Pool Code										
				GE – WOLFCAMP			30213					
<sup>7</sup> Property C 317	* Pr	<sup>6</sup> Property Name CHISTERA 32 STATE						<sup>9</sup> Well Number 7H				
	rface La	ocation			CHISTERAS	32 STRIE					/ <b>N</b>	
Ul or lot no. Secti		Township	wnship Range		Feet from the			Feet from the	I		County	
Α	32	20S	33E		327	North		503	East		Lea	
		ole Locat				,		,	<b>/***</b>			
UL or lot no. Section		Township 20S		Lot Idn	Feet from the	North/South	line	Feet from the 1022	i .	West line	County	
P 32			33E	68		South			i		Lea	
12 Lse Code		cing Method Code	14 Gas Connection Date		15 C-129 Pern	mit Number 16 (		C-129 Effective	Date	ate 17 C-129 Expiration Date		
				L								
III. Oil and Gas Transporters										1	<sup>26</sup> O/G/W	
18 Transporter OGRID		<sup>17</sup> Transporter Name and Address									O/G/W	
33479		HollyFrontier									0	
100											4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4	
37277		Summit Transportation									G	
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		,IAN 2 2 2019 CD										
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IV. Well		etion Da	ta		11	24		35		<del>,</del>	76	
<sup>21</sup> Spud Da 09/23/201		22 Read	-		<sup>23</sup> TD		)	<sup>25</sup> Perforations 10676-15147		<sup>26</sup> DHC, MC		
		1-22								<u> </u>	·····	
<sup>27</sup> Ho		28 Casing & Tubing Size				29 Depth Set			Sac Sac	ks Cement		
20					1450			1303				
14.75					3251			1521				
8.5			8.625				8130			1007		
7.875					15318			1185				
				1055								
37, 337, 11	T-4 D		····	2.875								
V. Well  31 Date New		33 Gas Delivery Date 33 Test Date				<sup>34</sup> Test Length <sup>35</sup> T			o Pres	g. Pressure 36 Csg. Pressure		
					l car bare	24 hrs					Cog. I I cosuit	
37 Choke Size		38 Oil			Water Page 1	40 Gas					41 Test Method	
					<u> </u>							
1 hereby cert								OIL CONSER	VATION	DIVISIO	ON	
been complied complete to the	e is true and											
Signature: /		Approved by: Jaren Sharp										
<u></u>	Mery	<u>U 14</u>	Well	_				aven	Z/1	iary	<i>⊳</i>	