

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD
JAN 18 2019
RECEIVED

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BURK ROYALTY CO., LTD (14670)**

3a. Address
P O BOX 94903, WICHITA FALLS, TX 76308

3b. Phone No. (include area code)
940/397-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1650' FWL SECTION 35-T20S-R34E

5. Lease Serial No.
NMNM-02127-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
W H MILNER FEDERAL #4

9. API Well No.
30-025-02507

10. Field and Pool, or Exploratory Area
LYNCH YATES SEVEN RIVERS

11. County or Parish, State
LEA CO., N MX

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUDED 1/26/1954; COMPLETED 3/6/1954; DEEPENED & CONVERTED TO SWD IN 1969 TO 3850' TD. SET 3700' OF 5-1/2" 14# LONG STRING & CIRC'D CMT TO SURFACE; 4" 11.6# HYDRILL FLUSH JT LINER F/3497'-3850' CMT'D W/2S SX & DRLLD OUT. NOTE: WATER SANDS: 60-70 FT; 775-800'. INJECTION ZONE: 3800'-3806'; 3786'-3795'.

1. POOH W/RODS AND TUBING *SX 25 SX will cover BA & B/salt.*
2. SET CIBP @ 3460' W/25' OF CEMENT (INJECTION ZONE @ 3800'-3806'; 3786'-3795'). *woc Tag 3270*
3. RIH & SET 20 SX CMT PLUG @ 3300' *omit. 2 will cover*
4. RIH & SET 20 SX CEMENT PLUG @ 4750' *1850 (T/salt) woc Tag 1730.*
5. RIH & SET 35 SX CEMENT PLUG @ 300' - *surf.*
6. 10 SX CEMENT PLUG IN TOP OF 5-1/2" LONG STRING. *top off*
7. LEAVE ALL PIPE IN THE HOLE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Below ground level dry hole marker required

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STEPHEN R STULTS

Title **SR V P, OPERATIONS**

Signature

Date

11/12/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SPEIT

Date

12-14-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY FOR RECORD ONLY

*Kerry Forner NMOCB
1-17-19*

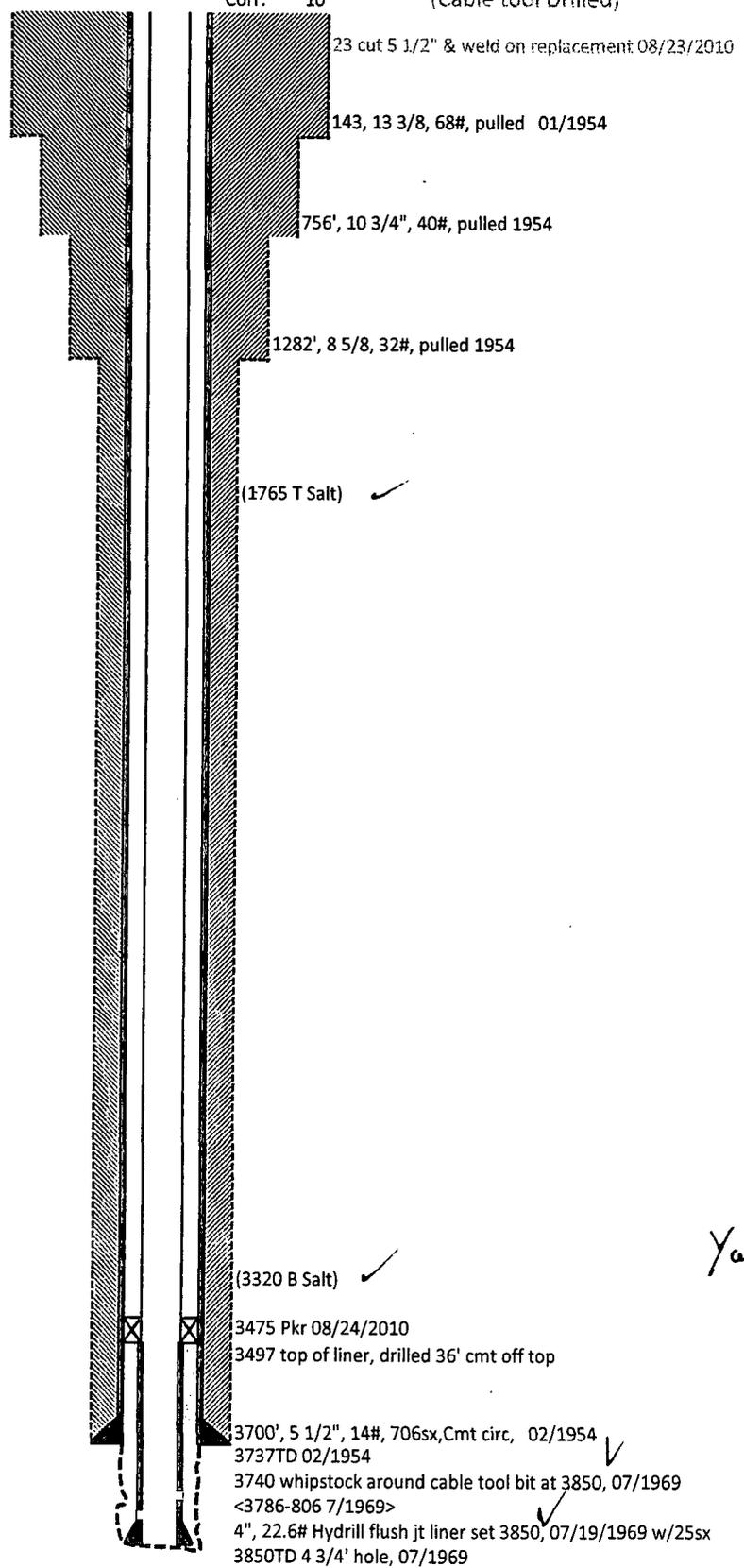
Operator: Burk Royalty Co.
Surface Lease: NM02127A
Producing Lse No: NM02127A
Unit or CA No: N. A.
 Subsurface Concerns for Casing Designs: R111P
 Well Status: WDW
 Spud date: 1/26/1954
 NMOCD Max Inj psig : not fnd
 Last WK inspc: .
 Inspc Tbg psig: .
 Inspc Csg psig: no gauge

Well: W.H. Milner Federal - 004C
API: 3002502507
@ Srfce: T20S-R34E, Sec 35, 990FNL & 1650FWL
@ M TD: N. A.

Burk Royalty Co., LTD.
 4245 Kemp Blvd. Suite 600
 P.O. Box 94903
 Wichita Falls, Texas 76308
 (940) 397-8600
 Rusty Carpenter - Company Man,
 cell 940.704.6554
 Bill Finnell - Bill@burkroyalty.com
 940.397.8620 office
 940.781.9188 cell
 Jon H. Bear 940.397.8638 office

KB: 3738
 GL: 3728
 Corr: 10

(Cable tool Drilled)



07/1969 Convert to injection
 05/26/2010 MIT failed
 08/25/2010 MIT held 520psig 30m

Notes 3725

Parts 3800 - 3784

Operator: Burk Royalty Co.
Surface Lease: NM02127A
Producing Lse No: NM02127A
Unit or CA No: N. A.
 Subsurface Concerns for Casing Designs: R111P
 Well Status: WDW
 Spud date: 1/26/1954
 NMOCD Max Inj psig : not fnd
 Last WK inspc :
 Inspec Tbg psig :
 Inspec Csg psig : no gauge

Well: W.H. Milner Federal - 004C
API: 3002502507
@ Srfce: T20S-R34E, Sec 35, 990FNL & 1650FWL
@ M TD: N. A.

KB: 3738
 GL: 3728
 Corr: 10

(Cable tool Drilled)

23 cut 5 1/2" & weld on replacement 08/23/2010

143, 13 3/8, 68#, pulled 01/1954

756', 10 3/4", 40#, pulled 1954

1282', 8 5/8, 32#, pulled 1954

(1765 T Salt)

(3320 B Salt)

3475 Pkr 08/24/2010

3497 top of liner, drilled 36' cmt off top

3700', 5 1/2", 14#, 706sx, Cmt circ, 02/1954
3737TD 02/1954

3740 whipstock around cable tool bit at 3850, 07/1969
<3786-806 7/1969>

4", 22.6# Hydrill flush jt liner set 3850, 07/19/1969 w/25sx
3850TD 4 3/4' hole, 07/1969

*Spot from 300 - Surf.
Top off as
Needed.*

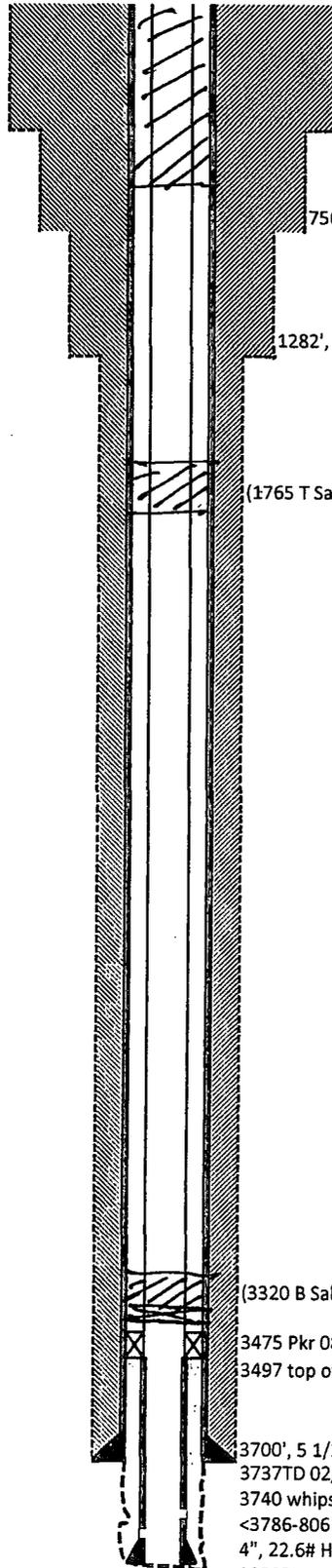
*Spot plug from
1850 - 1730 Tag*

*WOL Tag @ 3270 +/-
Cap w/ 25' cmt Yatus 3725
Set CIBA @ 3460*

*Peris 3800 -
3784*

Burk Royalty Co., LTD.
 4245 Kemp Blvd. Suite 600
 P.O. Box 94903
 Wichita Falls, Texas 76308
 (940) 397-8600
 Rusty Carpenter - Company Man,
 cell 940.704.6554
 Bill Finnell - Bill@burkroyalty.com
 940.397.8620 office
 940.781.9188 cell
 Jon H. Bear 940.397.8638 office

07/1969 Convert to injection
 05/26/2010 MIT failed
 08/25/2010 MIT held 520psig 30m



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted