

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM55953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

JAN 16 2019

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: KAY MADDOX
E-Mail: kay_maddox@eogresources.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3658

8. Well Name and No.
JACK TANK 8 FED 02

9. API Well No.
30-025-32192-00-C1

10. Field and Pool or Exploratory Area
MESA VERDE

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG PROPOSES TO PLUG AND ABANDON THIS WELL USING THE PROCEDURE BELOW. THE CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED. Add Plug. Set CIBP @ 9600. Cap w/ 60 S x class H Add Plug (DVT) from 7652-7477 TAG. Add Plug 60 Sx.

1. SET CIBP @ 7230', TOP W/25 SXS CL C CMT, WOC, TAG
2. SPOT 50 SXS CL CMT @ 4722-4582'
3. PERF SQZ 4555-4415' W/90 SXS CL C CMT, WOC, TAG
4. PERF SQZ @ 1620-1510' W/70 SXS CL C CMT, WOC, TAG
5. PERF SQZ 650-550' W/60 SXS CL C CMT, WOC, TAG
6. PERF SQZ 50' TO SURFACE W/30 SXS CL CMT, VERIFY CEMENT

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Below ground level dry hole marker required

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #447138 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/11/2018 (19DLM0181SE)

Name (Printed/Typed) KAY MADDOX Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 12/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title SRET Date 12-11-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

FOR RECORD ONLY

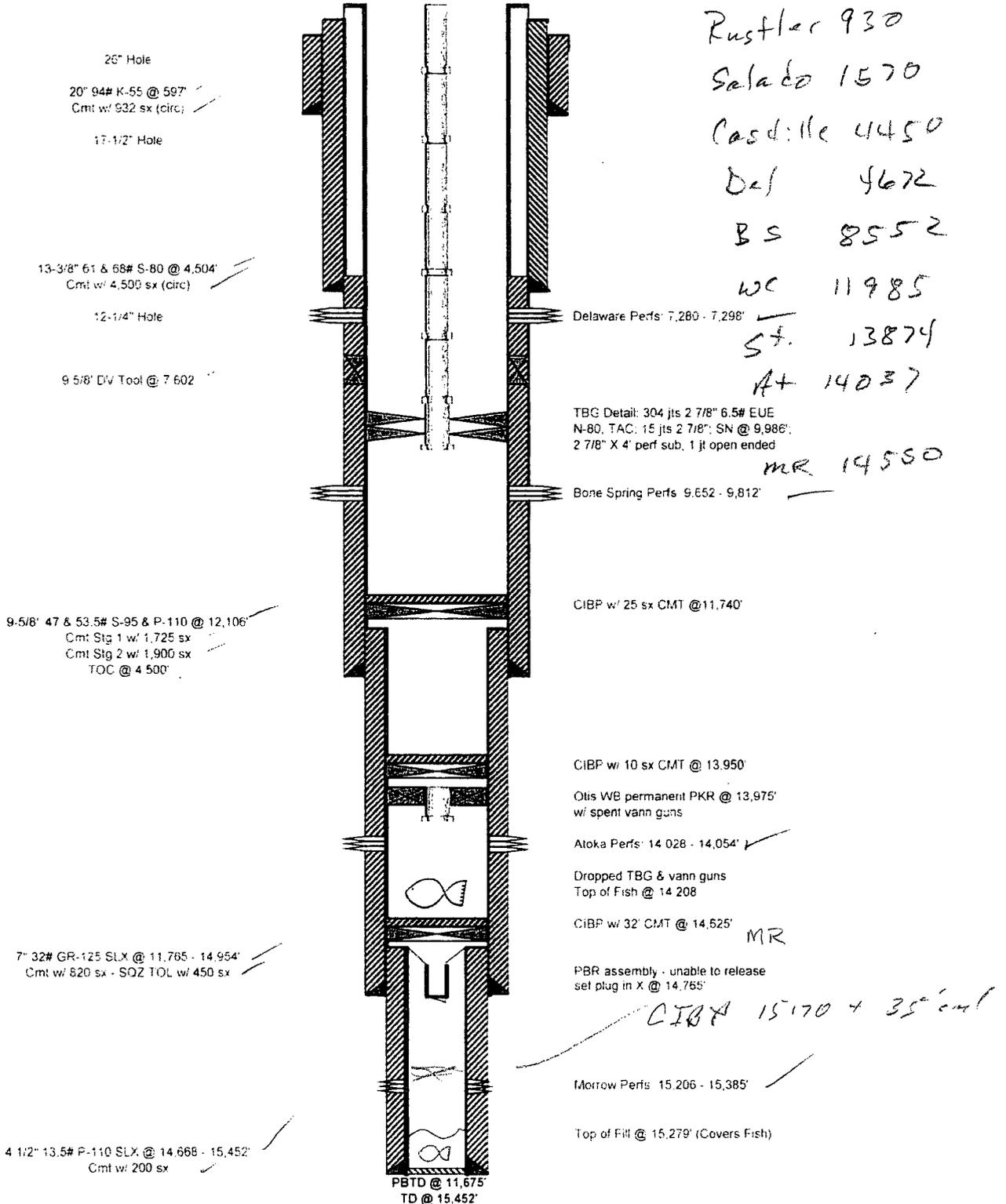
Kerry Fortner NM OCD 1-17-19

Well Name: Jack Tank 8 Federal #2
 Location: 2180' FNL & 660' FWL Sec. 8-24S-32E
 County: Lea County, NM
 Lat/Long: 32.2332153, -103.7031479 NAD83
 API #: 30-025-32192
 Spud Date: 9/10/93
 Compl. Date: 2/2/94



Current Wellbore Diagram:

KB: 3,622'
 GL: 3,594'

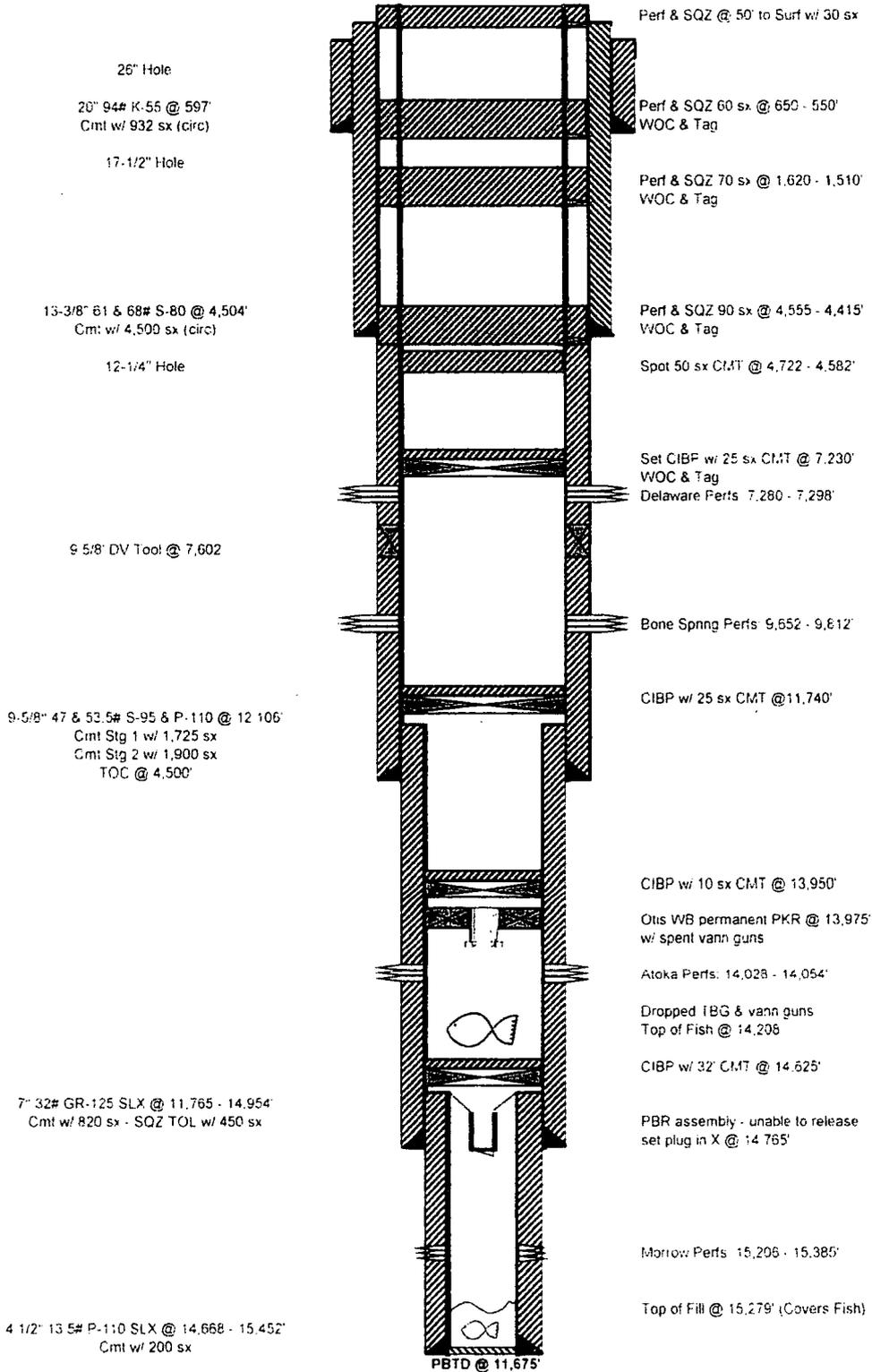


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Proposed Wellbore Diagram:

KB: 3,622'
 GL: 3,594'



Formation Tops	
Rustler	930'
Salado	1,570'
Castille	4,450'
Delaware	4,672'
Bone Spring	8,552'
1st Bone Sand	9,650'
Wolfcamp	11,985'
Strawn	13,874'
Atoka	14,037'
Morrow	14,550'

4 1/2" 13 5# P-110 SLX @ 14,668 - 15,452'
 Cmt w/ 200 sx

7" 32# GR-125 SLX @ 11,765 - 14,954'
 Cmt w/ 820 sx - SQZ TOL w/ 450 sx

9-5/8" 47 & 53.5# S-95 & P-110 @ 12,106'
 Cmt Stg 1 w/ 1,725 sx
 Cmt Stg 2 w/ 1,900 sx
 TOC @ 4,500'

13-3/8" 61 & 68# S-80 @ 4,504'
 Cmt w/ 4,500 sx (circ)

26" Hole
 20" 94# K-55 @ 597'
 Cmt w/ 932 sx (circ)
 17-1/2" Hole

Perf & SQZ @ 50' to Surf w/ 30 sx

Perf & SQZ 60 sx @ 650 - 550'
 WOC & Tag

Perf & SQZ 70 sx @ 1,620 - 1,510'
 WOC & Tag

Perf & SQZ 90 sx @ 4,555 - 4,415'
 WOC & Tag

Spot 50 sx CMT @ 4,722 - 4,582'

Set CIBP w/ 25 sx CMT @ 7,230'
 WOC & Tag
 Delaware Perfs 7,280 - 7,298'

Bone Spring Perfs 9,652 - 9,612'

CIBP w/ 25 sx CMT @ 11,740'

CIBP w/ 10 sx CMT @ 13,950'

Otis WB permanent PKR @ 13,975'
 w/ spent vann guns

Atoka Perfs. 14,028 - 14,054'

Dropped IBG & vann guns
 Top of Fish @ 14,208'

CIBP w/ 32' CMT @ 14,625'

PBR assembly - unable to release
 set plug in X @ 14,765'

Morrow Perfs 15,206 - 15,385'

Top of Fill @ 15,279' (Covers Fish)

PBTD @ 11,675'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted