

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOE

Submit one copy to appropriate District Office

REC

☒ AMENDED REPORT

Form C-104  
Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address COG Operating LLC 2208 W. Main Street Artesia, NM 88210		<sup>2</sup> OGRID Number 229137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 025-44153	<sup>5</sup> Pool Name WC-025 G-09 S263402N; Wolfcamp	<sup>6</sup> Pool Code 98116
<sup>7</sup> Property Code 319803	<sup>8</sup> Property Name Baseball Cap Federal Com	<sup>9</sup> Well Number 26H

II. <sup>10</sup> Surface Location

Ul or lot no. N	Section 25	Township 24S	Range 34E	Lot Idn	Feet from the 325	North/South Line South	Feet from the 1980	East/West line West	County Lea
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<sup>11</sup> Bottom Hole Location

Ul or lot no. C	Section 24	Township 24S	Range 34E	Lot Idn	Feet from the 196	North/South Line North	Feet from the 1685	East/West line West	County Lea
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 11/30/18	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	ACC	O
24650	Targa Midstream Services, LP 1000 Louisiana - Ste 4700 Houston, TX 77002	G

IV. Well Completion Data

<sup>21</sup> Spud Date 12/9/17	<sup>22</sup> Ready Date 11/30/18	<sup>23</sup> TD 23024'	<sup>24</sup> PBTB 22820'	<sup>25</sup> Perforations 13111-22815'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1135'	1050		
12 1/4"	9 5/8"	12012'	2655		
8 1/2"	5 1/2"	23009'	4665		
	2 7/8"	12225'			

V. Well Test Data

<sup>31</sup> Date New Oil 11/30/18	<sup>32</sup> Gas Delivery Date 11/30/18	<sup>33</sup> Test Date 11/30/18	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 3800#	<sup>36</sup> Csg. Pressure 2699
<sup>37</sup> Choke Size 18/64"	<sup>38</sup> Oil 423	<sup>39</sup> Water 2792	<sup>40</sup> Gas 542		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Amanda Avery*

Printed name:  
Amanda Avery

Title:  
Regulatory Tech II

E-mail Address:  
aavery@concho.com

Date:  
01/17/19

Phone:  
575-748-6962

OIL CONSERVATION DIVISION

Approved by: *Saren Sharp*

Title: *Staff Mgr*

Approval Date: *1-22-19*

Documents pending BLM approvals will  
subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM123530

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
BASEBALL CAP FEDERAL COM 26H9. API Well No.  
30-025-4415310. Field and Pool or Exploratory Area  
WILDCAT; WOLFCAMP11. County or Parish, State  
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/19/18 -02/20/18 Test annulus to 1500# Set CBP @ 22,915' and test csg to 11,519#. Good test.  
Perf 22,880-22,890' (60). Injection test.  
10/14/18 to 10/31/18 Perf 13,111-22,815' (2160). Acdz w/170,772 gal 7 1/2%; frac w/19,549,088#  
sand & 18,157,062 gal fluid.  
11/12/18 to 11/17/18 Drilled out CFP's. Clean down to PBD @ 22,820'.

11/19/18 Set 2 7/8" 6.5# L-80 tbg @ 12,225' packer @ 12,215. Installed gas lift system.

11/30/18 Began flowing back & testing. Date of first production

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #450717 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Hobbs**

Name (Printed/Typed) AMANDA AVERY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/15/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPL****ED \*\***

Documents pending BLM approvals will  
subsequently be reviewed and scanned

ne United

# Baseball Cap Federal Com #26H

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
1	10500	371798	567798
2	3024	360540	337260
3	3024	362500	301392
4	3024	364995	387282
5	3024	362705	313152
6	3024	363070	335034
7	3024	355166	405846
8	3024	367180	405132
9	3024	361036	332136
10	3024	288398	424536
11	3024	368695	385770
12	3024	364576	411558
13	3024	356946	336294
14	3024	358020	348348
15	3024	359650	325164
16	3024	366110	336882
17	3024	370033	328104
18	3024	362128	320418
19	3024	357338	331674
20	3024	354230	410592
21	3024	360793	385350
22	3024	367790	313782
23	3024	364260	325122
24	3024	361400	324828
25	3024	364360	320544
26	3024	358660	385770
27	3024	359018	335118
28	3024	360520	337050
29	3024	361920	300972
30	2982	364000	395766
31	3024	292479	325836
32	3024	398780	335286
33	3024	383540	316890
34	3024	368860	313656
35	3024	365380	314076
36	3024	362400	322434
37	3024	367280	288036
38	3024	356500	293874
39	3024	376480	355866
40	3024	360140	307146
41	3024	361920	305508
42	3024	364940	288036
43	3024	368960	297024
44	3024	353154	308448
45	3024	359040	312060
46	3024	362440	292824
47	3024	369860	294420
48	3024	370440	319788
49	3108	367000	319494
50	2856	370960	312732
51	3024	370380	301770
52	3024	367540	282954
53	3150	367820	273504
54	3024	364960	306726
<b>Totals</b>	<b>170,772</b>	<b>19,549,088</b>	<b>18,157,062</b>

**HOBBS OCD**  
**JAN 18 2019**  
**RECEIVED**

From Bottom to Top	Stage 4	Distance Between Perfs	Shots	Stage 4	Distance Between Perfs	Shots	Stage 4	Distance Between Perfs	Shots	Stage 4	Distance Between Perfs	Shots	Stage 4	Distance Between Perfs	Shots
	22,815	19	5	22,659	23	5	22,470	31	5	22,290	33	5	22,111	29	5
	22,796	19	5	22,637	23	5	22,456	22	5	22,275	22	5	22,095	22	5
	22,777	19	5	22,614	22	5	22,434	23	5	22,253	22	5	22,073	23	5
	22,758	19	5	22,592	23	5	22,411	22	5	22,231	23	5	22,050	19	5
	22,739	19	5	22,569	22	5	22,389		5	22,208	23	5	22,031	26	5
	22,720	19	5	22,547	23	5	22,366	23	5	22,185	22	5	22,005	23	5
	22,701	19	5	22,524	23	5	22,343	20	5	22,163	23	5	21,982	22	5
	22,682		5	22,501		5	22,323		5	22,140		5	21,960		5
	Plug to Plug	72	40	Plug to Plug	79	40	Plug to Plug	79	40	Plug to Plug	79	40	Plug to Plug	79	40
	Frac Plug	22,830	Total Shots	Frac Plug	22,671	Total Shots	Frac Plug	22,490	Total Shots	Frac Plug	22,310	Total Shots	Frac Plug	22,129	Total Shots

From Bottom to Top	Stage 4	Distance Between Perfs	Shots	Stage 4	Distance Between Perfs	Shots	Stage 4	Distance Between Perfs	Shots	Stage 4	Distance Between Perfs	Shots	Stage 4	Distance Between Perfs	Shots
	21,930	30	5	21,750	29	5	21,572	26	5	21,395	23	5	21,208	28	5
	21,915	23	5	21,734	23	5	21,553	23	5	21,373	23	5	21,192	22	5
	21,892	23	5	21,711	22	5	21,530	22	5	21,350	22	5	21,170	23	5
	21,869	22	5	21,689	25	5	21,508	22	5	21,328	23	5	21,147	23	5
	21,847	23	5	21,664	20	5	21,486	23	5	21,305	21	5	21,124	22	5
	21,824	22	5	21,644	23	5	21,463	23	5	21,284	24	5	21,102	23	5
	21,802	23	5	21,621	23	5	21,440	22	5	21,260	24	5	21,079	22	5
	21,779		5	21,598		5	21,418		5	21,236		5	21,057		5
	Plug to Plug	79	40	Plug to Plug	79	40	Plug to Plug	79	40	Plug to Plug	79	40	Plug to Plug	79	40
	Frac Plug	21,948	Total Shots	Frac Plug	21,768	Total Shots	Frac Plug	21,587	Total Shots	Frac Plug	21,407	Total Shots	Frac Plug	21,226	Total Shots

From Bottom to Top	Stage 11	Distance Between Perfs	Shots	Stage 11	Distance Between Perfs	Shots	Stage 11	Distance Between Perfs	Shots	Stage 11	Distance Between Perfs	Shots	Stage 11	Distance Between Perfs	Shots
	21,026	31	5	20,854	22	5	20,685	28	5	20,492	23	5	20,303	31	5
	21,012	23	5	20,831	23	5	20,650	22	5	20,470	23	5	20,289	22	5
	20,989	23	5	20,808	22	5	20,628	23	5	20,447	22	5	20,267	23	5
	20,966	22	5	20,786	23	5	20,605	22	5	20,425	23	5	20,244	22	5
	20,944	23	5	20,763	18	5	20,583	23	5	20,402	22	5	20,222	22	5
	20,921	22	5	20,745	27	5	20,560	22	5	20,380	23	5	20,200	24	5
	20,899	23	5	20,718	25	5	20,538	23	5	20,357	23	5	20,176	18	5
	20,876		5	20,693		5	20,515		5	20,334		5	20,158		5
	Plug to Plug	79	40	Plug to Plug	82	40	Plug to Plug	77	40	Plug to Plug	79	40	Plug to Plug	72	40
	Frac Plug	21,045	Total Shots	Frac Plug	20,868	Total Shots	Frac Plug	20,682	Total Shots	Frac Plug	20,504	Total Shots	Frac Plug	20,316	Total Shots

From Bottom to Top	Stage 12	Distance Between Perfs	Shots	Stage 12	Distance Between Perfs	Shots	Stage 12	Distance Between Perfs	Shots	Stage 12	Distance Between Perfs	Shots	Stage 12	Distance Between Perfs	Shots
	20,123	35	5	19,951	22	5	19,770	23	5	19,576	36	5	19,401	30	5
	20,107	21	5	19,928	19	5	19,747	22	5	19,565	21	5	19,386	22	5
	20,086	22	5	19,909	26	5	19,725	23	5	19,544	22	5	19,364	23	5
	20,064	23	5	19,883	23	5	19,702	22	5	19,522	23	5	19,341	22	5
	20,041	23	5	19,860	22	5	19,680	23	5	19,499	25	5	19,319	23	5
	20,018	22	5	19,838	23	5	19,657	22	5	19,474	20	5	19,296	23	5
	19,996	23	5	19,815	22	5	19,635	23	5	19,454	23	5	19,273	22	5
	19,973		5	19,793		5	19,612		5	19,431		5	19,251		5
	Plug to Plug	79	40	Plug to Plug	79	40	Plug to Plug	84	40	Plug to Plug	72	40	Plug to Plug	79	40
	Frac Plug	20,143	Total Shots	Frac Plug	19,962	Total Shots	Frac Plug	19,786	Total Shots	Frac Plug	19,594	Total Shots	Frac Plug	19,420	Total Shots

From Bottom to Top	Stage 21	Distance Between Perfs	Shots	Stage 21	Distance Between Perfs	Shots	Stage 21	Distance Between Perfs	Shots	Stage 21	Distance Between Perfs	Shots	Stage 21	Distance Between Perfs	Shots
	19,228	23	5	19,036	34	5	18,860	30	5	18,681	28	5	18,500	32	5
	19,206	24	5	19,025	22	5	18,845	23	5	18,664	23	5	18,482	21	5
	19,182	21	5	19,003	23	5	18,822	23	5	18,641	22	5	18,461	23	5
	19,161	23	5	18,980	23	5	18,799	22	5	18,619	23	5	18,438	22	5
	19,138	23	5	18,957	22	5	18,777	23	5	18,596	21	5	18,416	23	5
	19,115	22	5	18,935	23	5	18,754	22	5	18,575	24	5	18,393	22	5
	19,093	23	5	18,912	22	5	18,732	23	5	18,551	19	5	18,371	23	5
	19,070		5	18,890		5	18,709		5	18,532		5	18,348		5
	Plug to Plug	79	40	Plug to Plug	73	40	Plug to Plug	79	40	Plug to Plug	79	40	Plug to Plug	79	40
	Frac Plug	19,240	Total Shots	Frac Plug	19,053	Total Shots	Frac Plug	18,878	Total Shots	Frac Plug	18,698	Total Shots	Frac Plug	18,517	Total Shots

From Bottom to Top	Stage 22	Distance Between Perfs	Shots	Stage 22	Distance Between Perfs	Shots	Stage 22	Distance Between Perfs	Shots	Stage 22	Distance Between Perfs	Shots	Stage 22	Distance Between Perfs	Shots
	18,318	30	5	18,145	22	5	17,958	30	5	17,778	28	5	17,600	26	5
	18,303	23	5	18,122	22	5	17,944	25	5	17,761	22	5	17,580	22	5
	18,280	22	5	18,100	23	5	17,919	23	5	17,739	23	5	17,558	23	5
	18,258	26	5	18,077	22	5	17,896	22	5	17,716	23	5	17,535	22	5
	18,232	19	5	18,055	20	5	17,874	23	5	17,693	22	5	17,513	23	5
	18,213	23	5	18,035	26	5	17,851	22	5	17,671	26	5	17,490	20	5
	18,190	23	5	18,009	21	5	17,829	23	5	17,645	19	5	17,470	23	5
	18,167		5	17,988		5	17,806		5	17,626		5	17,447		5
	Plug to Plug	79	40	Plug to Plug	81	40	Plug to Plug	78	40	Plug to Plug	79	40	Plug to Plug	79	40
	Frac Plug	18,337	Total Shots	Frac Plug	18,158	Total Shots	Frac Plug	17,974	Total Shots	Frac Plug	17,795	Total Shots	Frac Plug	17,614	Total Shots

From Bottom to Top	Stage 41	Distance Between Perfs	Shots	Stage 42	Distance Between Perfs	Shots	Stage 43	Distance Between Perfs	Shots	Stage 44	Distance Between Perfs	Shots	Stage 45	Distance Between Perfs	Shots
	17,420	27	5	17,232	32	5	17,054	30	5	16,875	28	5	16,690	33	5
	17,402	25	5	17,219	22	5	17,039	23	5	16,858	22	5	16,678	23	5
	17,377	26	5	17,197	23	5	17,016	20	5	16,836	23	5	16,655	23	5
	17,351	19	5	17,174	23	5	16,996	25	5	16,813	23	5	16,632	22	5
	17,332	22	5	17,151	22	5	16,971	26	5	16,790	22	5	16,610	23	5
	17,310	23	5	17,129	23	5	16,945	19	5	16,768	23	5	16,587	22	5
	17,287	23	5	17,106	22	5	16,926	23	5	16,745	22	5	16,565	23	5
	17,264		5	17,084		5	16,903		5	16,723		5	16,542		5
	Plug to Plug	81	40	Plug to Plug	79	40	Plug to Plug	70	40	Plug to Plug	79	40	Plug to Plug	79	40
	Frac Plug	17,432	Total Shots	Frac Plug	17,253	Total Shots	Frac Plug	17,066	Total Shots	Frac Plug	16,892	Total Shots	Frac Plug	16,711	Total Shots

From Bottom to Top	Stage 46	Distance Between Perfs	Shots	Stage 47	Distance Between Perfs	Shots	Stage 48	Distance Between Perfs	Shots	Stage 49	Distance Between Perfs	Shots	Stage 50	Distance Between Perfs	Shots
	16,520	22	5	16,339	22	5	16,156	25	5	15,970	30	5	15,797	23	5
	16,497	23	5	16,316	22	5	16,136	23	5	15,955	22	5	15,775	23	5
	16,474	22	5	16,294	23	5	16,113	22	5	15,933	26	5	15,752	22	5
	16,452	23	5	16,271	22	5	16,091	23	5	15,907	19	5	15,730	23	5
	16,429	22	5	16,249	23	5	16,068	22	5	15,888	23	5	15,707	23	5
	16,407	23	5	16,226	26	5	16,046	23	5	15,865	23	5	15,684	22	5
	16,384	23	5	16,200	19	5	16,023	23	5	15,842	22	5	15,662	23	5
	16,361		5	16,181		5	16,000		5	15,820		5	15,639		5
	Plug to Plug	82	40	Plug to Plug	79	40	Plug to Plug	79	40	Plug to Plug	82	40	Plug to Plug	79	40
	Frac Plug	16,534	Total Shots	Frac Plug	16,350	Total Shots	Frac Plug	16,170	Total Shots	Frac Plug	15,989	Total Shots	Frac Plug	15,809	Total Shots

From Bottom to Top	Stage 51	Distance Between Perfs	Shots	Stage 52	Distance Between Perfs	Shots	Stage 53	Distance Between Perfs	Shots	Stage 54	Distance Between Perfs	Shots	Stage 55	Distance Between Perfs	Shots
	15,605	34	5	15,426	33	5	15,255	23	5	15,075	22	5	14,886	31	5
	15,594	23	5	15,413	22	5	15,233	23	5	15,052	20	5	14,872	23	5
	15,571	22	5	15,391	18	5	15,210	22	5	15,032	25	5	14,849	22	5
	15,549	23	5	15,373	27	5	15,188	23	5	15,007	22	5	14,827	23	5
	15,526	22	5	15,346	23	5	15,165	22	5	14,985	23	5	14,804	23	5
	15,504	23	5	15,323	22	5	15,143	23	5	14,962	23	5	14,781	22	5
	15,481	22	5	15,301	23	5	15,120	23	5	14,939	22	5	14,759	23	5
	15,459		5	15,278		5	15,097		5	14,917		5	14,736		5
	Plug to Plug	79	40	Plug to Plug	65	40	Plug to Plug	79	40	Plug to Plug	79	40	Plug to Plug	79	40
	Frac Plug	15,628	Total Shots	Frac Plug	15,438	Total Shots	Frac Plug	15,267	Total Shots	Frac Plug	15,086	Total Shots	Frac Plug	14,906	Total Shots

From Bottom to Top	Stage 56	Distance Between Perfs	Shots	Stage 57	Distance Between Perfs	Shots	Stage 58	Distance Between Perfs	Shots	Stage 59	Distance Between Perfs	Shots	Stage 60	Distance Between Perfs	Shots
	14,708	28	5	14,526	30	5	14,350	25	5	14,165	30	5	13,981	33	5
	14,691	22	5	14,511	23	5	14,330	23	5	14,149	22	5	13,969	23	5
	14,669	22	5	14,488	23	5	14,307	22	5	14,127	25	5	13,946	22	5
	14,647	24	5	14,465	22	5	14,285	23	5	14,102	20	5	13,924	20	5
	14,623	22	5	14,443	23	5	14,262	22	5	14,082	24	5	13,904	25	5
	14,601	23	5	14,420	22	5	14,240	23	5	14,058	21	5	13,879	22	5
	14,578	22	5	14,398	23	5	14,217	22	5	14,037	23	5	13,857	24	5
	14,556		5	14,375		5	14,195		5	14,014		5	13,833		5
	Plug to Plug	78	40	Plug to Plug	79	40	Plug to Plug	79	40	Plug to Plug	74	40	Plug to Plug	79	40
	Frac Plug	14,725	Total Shots	Frac Plug	14,544	Total Shots	Frac Plug	14,364	Total Shots	Frac Plug	14,176	Total Shots	Frac Plug	14,003	Total Shots

From Bottom to Top	Stage 61	Distance Between Perfs	Shots	Stage 62	Distance Between Perfs	Shots	Stage 63	Distance Between Perfs	Shots	Stage 64	Distance Between Perfs	Shots	Stage 65	Distance Between Perfs	Shots
	13,805	28	5	13,630	23	5	13,447	25	5	13,267	21	5		13111	
	13,788	22	5	13,608	23	5	13,427	23	5	13,246	22	5			
	13,766	23	5	13,585	23	5	13,404	22	5	13,224	23	5			
	13,743	22	5	13,562	22	5	13,382	23	5	13,201	22	5			
	13,721	22	5	13,540	23	5	13,359	20	5	13,179	23	5			
	13,699	24	5	13,517	22	5	13,339	25	5	13,156	22	5			
	13,675	22	5	13,495	23	5	13,314	26	5	13,134	23	5			
	13,653		5	13,472		5	13,288		5	13,111		5			
	Plug to Plug	79	40	Plug to Plug	80	40	Plug to Plug	79	40	Plug to Plug	77	40	Plug to Plug	0	0
	Frac Plug	13,822	Total Shots	Frac Plug	13,642	Total Shots	Frac Plug	13,461	Total Shots	Frac Plug	13,278	Total Shots	Frac Plug		Total Shots

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS 2019

5. Lease Serial No.  
NMNM123530

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other Resrv.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
COG OPERATING LLC  
Contact: AMANDA AVERY  
E-Mail: aavery@concho.com

8. Lease Name and Well No.  
BASEBALL CAP FEDERAL COM 26H

3. Address 2208 W MAIN STREET  
ARTESIA, NM 88210  
3a. Phone No. (include area code)  
Ph: 575-748-6940

9. API Well No.  
30-025-44153

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 25 T24S R34E Mer NMP  
SESU Lot N 325FSL 1980FWL 32.182047 N Lat, 103.425841 W Lon  
At top prod interval reported below Sec 25 T24S R34E Mer NMP  
SESU Lot N 325FSL 1980FWL 32.182047 N Lat, 103.425841 W Lon  
At total depth Sec 24 T24S R34E Mer NMP  
NENW Lot C 196FNL 1685FWL 32.209732 N Lat, 103.426752 W Lon

10. Field and Pool, or Exploratory  
WILDCAT; WOLFCAMP

11. Sec., T., R., M., or Block and Survey  
or Area Sec 25 T24S R34E Mer NMP

12. County or Parish  
LEA  
13. State  
NM

14. Date Spudded  
12/09/2017  
15. Date T.D. Reached  
02/06/2018  
16. Date Completed  
☐ D & A ☒ Ready to Prod.  
11/30/2018

17. Elevations (DF, KB, RT, GL)\*  
3408 GL

18. Total Depth: MD 23024  
TVD 12615  
19. Plug Back T.D.: MD 22820  
TVD 12615  
20. Depth Bridge Plug Set: MD 22915  
TVD 12615

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 L80	68.0	0	1135		1050		0	
12.250	9.625 P110	47.0	0	12012	5405	2655		0	
8.500	5.500 P110	23.0	0	23009		4665		1060	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12225	12215						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13111	22815	13111 TO 22815		2160	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13111 TO 22815	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/30/2018	11/30/2018	24	→	423.0	542.0	2792.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	3800	2699.0	→	423	542	2792		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #450911 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERA

Documents pending BLM approvals will subsequently be reviewed and scanned

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
TOP OF SALT	1417			TOP OF SALT	1417
BOTTOM OF SALT	5260			BOTTOM OF SALT	5260
LAMAR	5541			LAMAR	5541
BELL CANYON	5561			BELL CANYON	5561
CHERRY CANYON	6619			CHERRY CANYON	6619
BRUSHY CANYON	8133			BRUSHY CANYON	8133
BONE SPRING LIMESTONE	9460			BONE SPRING LIMESTONE	9460
BONE SPRING 1ST	10609			BONE SPRING FIRST	10609

## 32. Additional remarks (include plugging procedure):

BONE SPRING 2ND 11178  
BONE SPRING 3RD 12254  
WOLFCAMP 12712

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #450911 Verified by the BLM Well Information System.  
For COG OPERATING LLC, sent to the Hobbs**

Name (please print) AMANDA AVERYTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 01/16/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***