

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET, SUITE 1200, UNIT-20 FORT WORTH, TX 76102		² OGRID Number 372137
		³ Reason for Filing Code/ Effective Date RT-01/10/2019
⁴ API Number 30 - 025-44857	⁵ Pool Name WC-025 G-08 S213304D; BONE SPRING	⁶ Pool Code 97895
⁷ Property Code 321459	⁸ Property Name MINIS 1 FED COM 2BS	⁹ Well Number 11H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
LOT 2	1	21S	32E		150	NORTH	1338	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	1	21S	32E		109	SOUTH	2144	EAST	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372603	3BEAR DELAWARE OPERATING-NM, LLC	O/G/W

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ D	²⁴ TD	²⁵ Perforations	²⁶ DHC, MC
10/26/2018	01/08/2019	18273MD/ 10720TVD	18258MD/ 10720TVD	10905'-18225'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17.5	13.375"/54.5# J-55	1528'		1525	
12.25	9.625/40# J-55	5732'		2815	
8.75	5.5/20# P-110	18260'		2740	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Jennifer Elrod

Printed name:
JENNIFER ELROD

Title:
SR. REGULATORY TECH

E-mail Address:
JELROD@CHISHOLMENERGY.COM

Date:
01/14/2018

Phone:
817-953-3728

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

1-22-19

Test Allowable expires 4-8-2019

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM62924

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MINIS 1 FED COM 2BS 11H

2. Name of Operator
CHISHOLM ENERGY OPERATING, LLC
Contact: JENNIFER ELROD
Email: jelrod@chisholmenergy.com

9. API Well No.
30-025-44857

3a. Address
801 CHERRY ST., SUITE 1200 UNIT-20
FORT WORTH, TX 76102

3b. Phone No. (include area code)
Ph: 817-953-3728

10. Field and Pool or Exploratory Area
WC025G08S213304D;BONEPRNG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T21S R32E Mer NMP 150FNL 1338FEL
32.521936 N Lat, 103.624195 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

****SURF/INT CSG SUNDRY****

10/25/2018-NOTIFY BLM OF SPUD

10/26/2018-SPUD WELL

10/27/2018-DRILL SURF HOLE TO 1540' MD; NOTIFY BLM OF CSG/CMNT JOB

10/28/2018-RUN 34 JTS OF 13.375", 54.5#, J-55 CSG SET @ 1528' MD

10/29/2018-CMNT W/300 BBLs (845 SXS), CLASS C LEAD CMNT @ 2.0 YIELD, FOLLOWED BY 160 BBLs (675 SXS) CLASS C TAIL CMNT @ 1.34 YIELD W/ 200 BBLs CMNT RETURN TO SURFACE. WOC 8 HOURS.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #444100 verified by the BLM Well Information System
For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs**

Name (Printed/Typed) JENNIFER ELROD

Title SENIOR REGULATORY TECH

Signature (Electronic Submission)

Date 11/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Documents pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #444100 that would not fit on the form

32. Additional remarks, continued

10/30/2018- TEST BOPE-RAMS & VALVES 250 LOW/5000 HIGH, 10 MIN EACH; GOOD TESTS; TEST HYDRIL (ANNULAR) 250 LOW/2500 HIGH, 10 MIN; GOOD TEST. TEST SURF CSG TO 1500 PSI, 30 MIN; GOOD TEST.

11/06/2018-DRILL INTERMEDIATE HOLE TO 5785'MD;

11/07/2018-NOTIFY BLM OF CSG/CMNT JOB

11/08/2018-RUN 129 JTS OF 9.625", 40#, J-55 CSG SET @ 5732'MD, W/DV TOOL & PKR @ 3431' MD. CMNT 1ST STAGE W/206 BBLs (305 SXS) CLASS C LEAD CMNT @ 3.79 YIELD FOLLOWED BY 56 BBLs (250 SXS) CLASS C TAIL CMNT @ 1.33 YIELD; OPEN DV TOOL, NO CMNT TO SURF ON 1ST STAGE; PUMP 2ND STAGE CMNT WITH 1313 BBLs (1940 SXS) CLASS C, LEAD CMNT @ 3.79 YIELD FOLLOWED BY 76 BBLs (320 SXS) CLASS C, TAIL CMNT @ 1.33 YIELD W/ 450 BBLs CMNT RETURN TO SURFACE. CLOSE DV TOOL

11/09/2018-WOC; RE-TEST BOPE; DRILLING ADAPTER, PIPE RAMS, MUD CROSS BREAK, & KILL LINE VALVES; 250 LOW/5000 HIGH, 10 MIN EACH TEST; GOOD TESTS

11/10/2018-TEST INTERMEDIATE CSG TO 1500 PSI, 30 MIN; GOOD TEST

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

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NMNM62924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
MINIS 1 FED COM 2BS 11H

9. API Well No.
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WC025G08S213304D;BONEPRNG

11. County or Parish, State
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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHISHOLM ENERGY OPERATING, LLC
Contact: JENNIFER ELROD
Email: jelrod@chisholmenergy.com

3a. Address
801 CHERRY ST., SUITE 1200 UNIT-20
FORT WORTH, TX 76102

3b. Phone No. (include area code)
Ph: 817-953-3728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T21S R32E Mer NMP 150FNL 1338FEL
32.521936 N Lat, 103.624195 W Lon

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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****PROD CSG/RIG RELEASE SUNDRY****

11/28/2018-DRILL PROD HOLE TO 18273'TD/10720'TVD
11/30/2018-NOTIFIED BLM OF CMNT/CSG JOB
12/01/2018-RAN 410 JTS OF 5.5", 20#, P-110 BTC CSG SET @ 18260'MD
12/02/2018-PUMPED 452 BBLs (8665 SXS) CLASS H LEAD CMNT @ 2.95 YIELD, FOLLOWED BY 403 BBLs (1875 SXS) CLASS H TAIL CMNT @ 1.21 YIELD. NO CEMENT RETURNED TO SURFACE; SPOKE TO PAUL w/BLM REGARDING CMNT JOB
12/03/2018-RIG RELEASED @ 12:00 PM

****PRESSURE TEST AND CBL WILL BE CONDUCTED PRIOR TO COMPLETION OPERATIONS****

HOBBBS OCD

JAN 22 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #446762 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs

Name (Printed/Typed) JENNIFER ELROD	Title SENIOR REGULATORY TECH
Signature (Electronic Submission)	Date 12/06/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

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Documents pending BLM approvals will subsequently be reviewed and scanned

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

OPERATOR-SUBMITTED **

Additional data for EC transaction #450384 that would not fit on the form

32. Additional remarks, continued

01/08/2019-TURN WELL OVER TO PRODUCTION

01/10/2019-BEGIN FLOWBACK