

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-07569
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 3
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other: -----

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
 Unit Letter L: 1980 feet from the South line and 560 feet from the West line  
 Section 34 Township T8S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3635' (KB)

HOBBS OCD  
 JAN 23 2019  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: _____</p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>
--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU.
- Tag TOC at 3960'
- Circulate plugging mud from 3960' to 2850'
- Spot 10-3/4" shoe plug from 2850' - 2650'. WOC and Tag.
- Circulate plugging mud from 2650' to 1750'
- Spot Rustler plug from 1750' to 1600'. WOC and tag.
- Circulate plugging mud to 250'.
- Perforate at 250' and circulate cement to surface.
- Circulate cement inside 5-1/2 from 250' to surface.
- Rig down pulling unit.
- Cut off wellhead and install marker, 4" diameter and 4' tall.
- Remove anchors and debris

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

**See Attached  
 Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 1/21/2019

Type or print name Jake Perry E-mail address: Jake.Perry@oxy.com PHONE: 713-215-7546

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-23-19

Conditions of Approval (if any):

# SHU 003

API# 30-025-07569

TWN 18-S; RNG 38-E

Prod - TA'd

Surface Plug @ 250'

16" 70# @ 216'  
cmt'd with 125 sxs  
TOC @ surface (Circ)

Rustler Plug from 1750' to 1600'

10-3/4" 45.5# @ 2748'  
cmt'd with 400 sxs  
TOC @ 780' (Calc)

10-3/4 shoe plug from 2850 -2650'

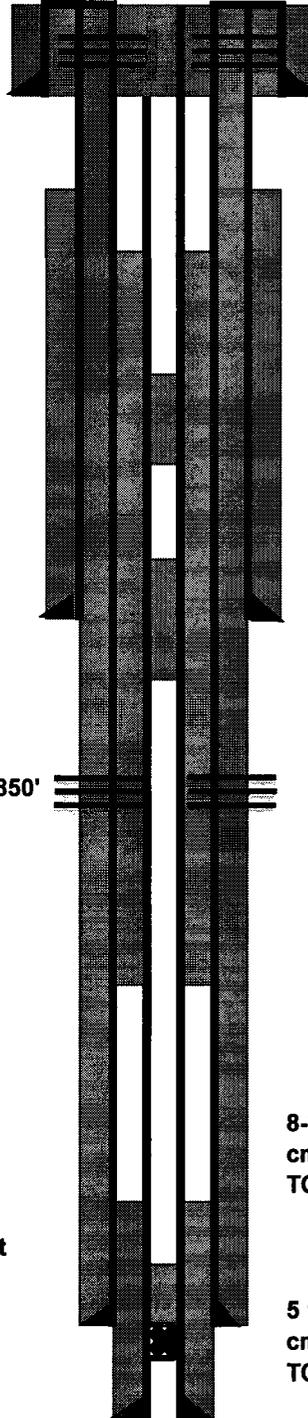
5-1/2" squeezed at 3100'. TOC 850'

8-5/8" 36# @ 3962'  
cmt'd with 1018 sx  
TOC @ surface (Circ)

CIBP at 4000' capped with 40' cement

5 1/2" 15.5# 3927'-4220', tie back run to surface  
cmt'd with 75 sx  
TOC 3927' (Circ)

TD @4280'

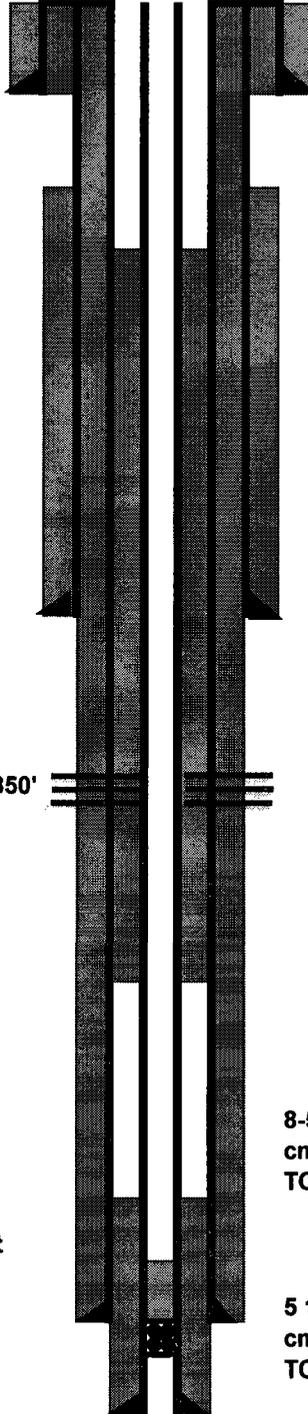


# SHU 003

**API# 30-025-07569**

TWN 18-S; RNG 38-E

Prod - TA'd



16" 70# @ 216'  
cmt'd with 125 sxs  
TOC @ surface (Circ)

10-3/4" 45.5# @ 2748'  
cmt'd with 400 sxs  
TOC @ 780' (Calc)

5-1/2" squeezed at 3100'. TOC 850'

8-5/8" 36# @ 3962'  
cmt'd with 1018 sx  
TOC @ surface (Circ)

CIBP at 4000' capped with 40' cement

5 1/2" 15.5# 3927'-4220', tie back run to surface  
cmt'd with 75 sx  
TOC 3927' (Circ)

TD @4280'

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.