

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OIL AND GAS RECEIVED JAN 20 2019

WELL API NO. 30-025-25387
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. K-385

SUNDRY NOTICES AND REPORTS ON WELLS
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960 Artesia, NM 88210
4. Well Location Unit Letter L : 1750 feet from the S line and 330 feet from the W line
Section 35 Township 17S Range 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4121'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. Set 5 1/2" CIBP @ 3823'. Pressure test csg. Circ hole w/ MLF. Spot 25 sx cmt @ 3823-3623.
2. Spot 25 sx cmt @ 3134-2934'. WOC & Tag
3. Spot 25 sx cmt @ 2800-2600'. WOC & Tag (B/Salt)
4. Perf & Sqz 50 sx cmt @ 1673-1473'. WOC & Tag (T/Salt)
5. Perf & Sqz 175 sx cmt @ 400'-Surface.
6. Cut off well head, verify cmt to surface, weld on Dry Hole Marker.

See Attached Conditions of Approval

Spud Date: []

Rig Release Date: []

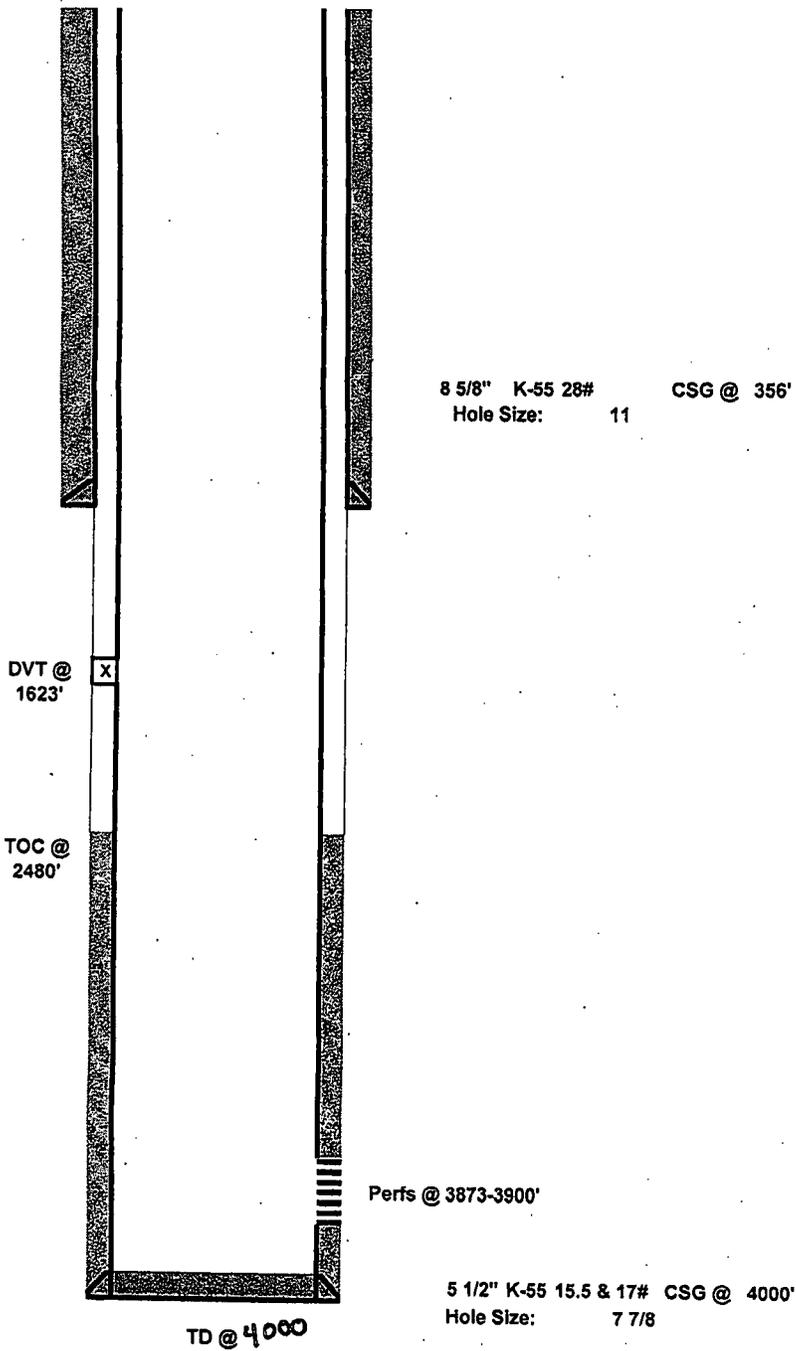
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson TITLE Agent DATE 1/17/2019
Type or print name Abigail Anderson E-mail address: abbym@bcmmandassociates.com PHONE: 432-580-7161
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-23-19

Mack Energy Corporation

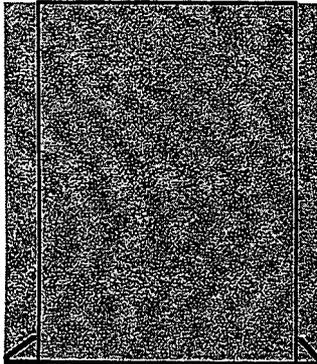
Author: BCM & Associates, Inc
 Well Name: State 35 Well No. #4
 Field: Corbin API #: 30-025-25387
 County: Lea Prop #: 15941
 State: New Mexico Zone: Queen
 Spud Date: 11/24/1976 Sec 35, T17S, R33E
 GL: 4121' GR Unit L, 1750' FSL 330'FWL

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8"	K-55	28#	356'	11	175	Circ'd
Prod Csg	5 1/2"	K-55	15.5 & 17#	4000'	7 7/8	200	2480'



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8 5/8" K-55 28# CSG @ 356'
Hole Size: 11

5. Perf & Sqz 175 sx cmt @ 400'-Surface.

DVT @
1623'

4. Perf & Sqz 50 sx cmt @ 1673-1473'. WOC & Tag (DV Tool)

TOC @
2480'

3. Spot 25 sx cmt @ 2800-2600'. WOC & Tag (B/Salt)

2. Spot 25 sx cmt @ 3134-2934'. WOC & Tag

1. Set 5 1/2" CIBP @ ~~3675~~³⁸²³'. Pressure test csg. Circ hole w/ MLF. Spot 25 sx cmt @ ~~2875-2775~~³⁸²³⁻³⁶²³'.

Perfs @ 3873-3900'

5 1/2" K-55 15.5 & 17# CSG @ 4000'
Hole Size: 7 7/8

TD @ 4000

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.