Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	<u>y 10, 2015</u>
District II - (575) 748-1283	rict II – (575) 748-1283 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-2767	7
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE X FEE	- I
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe 107-87505		6. State Oil & Gas Lease No.	J
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505				
			7. Lease Name or Unit Agreement	t Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC PROF. W.E.D. DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) RESOCH PROPOSALS.)			MADERA 32 STATE COM	
1. Type of Well: Oil Well	Gas Well 🔀 Other		8. Well Number 1	
2. Name of Operator EOG RESOURCES, INC			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 2267 MIDLAND, TX 79702			PITCHFORK RANCH;MORRO	DW (GAS)
4. Well Location Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line				
Section 32			NMPM County LEA	me
Section 32 Township 24S Range 34E NMPM County LEA Interview 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Interview Interview				
3468' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.				
CLOSED-LOOP SYSTEM		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
EOG has plugged and abandoned this well:				
12/28/2018 MIRU				
01/03/2019 Set 4 1/2" CIBP @ 14,560' Circ well w/9ppg mud, press tst, good				
01/04/2019 Tag CIBP @ 14,560', pmp 25 sxs CL H cmt on top, CTOC @ 14,260'				
01/07/2019 Spot 50 sxs CL H cmt @13,315', CTOC 12,877', ok'd by NMOCD				
01/8/2019 Tag TOC @ 12,840' 01/09/2019 Pmp 40 sxs CL H cmt @ 12,250', CTOC 12,060', NMOCD ok not to tag				
Pmp 40 sxs CL H cm @ 9210', CTOC 9020', NMOCD ok not to tag				
01/10/2019 Perf sqz @ 7200' w/35 sxs CL H cmt, CTOC 7100'				
01/11/2019 Perf sqz @ 5250' w/40 sxs CL C cmt, WOC, tag TOC @ 5048', PU, perf sqz @ 1100' w/50 sxs CL C cmt				
01/12/2019 Tag TOC @ 860', perf sqz @ 650', w/210 sxs CL C cmt, CIRC to surface, verified cmt, RDMO				
Spud Date:	Rig Release Da	te:		
		L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
. /				
SIGNATURE KM Madax TITLE REGULATORY ANALYST DATE 01/16/2019				
Type or print name KAY MADD	OX F-mail address	. KAY_MADDOX@EOGF	RESOURCES.COM PHONE: 432-686	6-3658
For State Use Only		•		
APPROVED BY: Kerry Forther TITLE Compliance office A DATE 1-18-19				
Conditions of Approval (if any				

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