

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
	1. WELL API NO. 30-025-44213	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Chief 30 State 6. Well Number: 8H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: **Cimarex Energy Co.** 9. OGRID: **215099**

10. Address of Operator: **600 N. Marienfeld St. Suite 600
Midland, TX 79701** 11. Pool name or Wildcat: **Berry; Bone Spring, North (5535)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	30	20S	35E		330	N	660	E	Lea
BH:	P	30	20S	35E		100	S	663	E	Lea

13. Date Spudded 09/03/2018	14. Date T.D. Reached 09/27/2018	15. Date Rig Released 09/30/2018	16. Date Completed (Ready to Produce) 11/03/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3705' GR
18. Total Measured Depth of Well 16,576'	19. Plug Back Measured Depth 16,574'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,936'-16,550' / Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1931'	17-1/2"	1810 sx	
9-5/8"	40#	5277'	12-1/4"	2890 sx	
5-1/2"	20#	16,576'	8-3/4"	2890 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,398'	11,398'

26. Perforation record (interval, size, and number) Bone Spring 11,936'-16,550' (.41", 612 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,936'-16,550' 173,481 bbls total fluid, 8,801,637# sand
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PRODUCTION

Date First Production 11/03/2018	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 12/03/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 439	Gas - MCF 263	Water - Bbl. 462	Gas - Oil Ratio 599
Flow Tubing Press. 0	Casing Pressure 217	Calculated 24-Hour Rate	Oil - Bbl. 439	Gas - MCF 263	Water - Bbl. 462	Oil Gravity - API - (<i>Corr.</i>) 42	

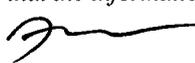
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By
Cimarex Energy Co.

31. List Attachments
Directional Survey, C-102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: **09/30/2018**

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: **Fatima Vasquez** Title: **Regulatory Analyst** Date: **01/18/2019**

E-mail Address: **fvasquez@cimarex.com**

