٦ ٦						C	Q					
District I 1625 N. French										Form C-104 Revised August 1, 2011		
District II	Energy Minerals X National Resources										Revised August 1, 2011	
811 S. First St., Artesia, NM 88210										ov to appro	opriate District Office	
District III	District In Oil Conservation Division											
District IV	1220 South St. Francis Dr.										MENDED REPORT	
1220 S. St. Fran	ncis Dr., Sa	anta Fe, NM	87505		Santa Fe, N	M 87505	Q*					
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator n	¹ Operator name and Address ² OGRID Number 61											
Devon Energy	v Product	ion Compar	IV. L.P.					³ Reason for I	liina (tive Date	
333 West She	•	-	• •	02				Keason for I		NW / 10		
⁴ API Numb					t Draw;					ool Code	9	
	5-43790	100			G 09 S253336		lfcam	n			98064	
⁷ Property C		8 Droo	perty Nai			D, Opper WO	incarin	4	9 10	Vell Numbe		
	7671	Pro	perty hai	ne	Seawolf 1-	12 Fed				ven numbe	95H	
II. ¹⁰ Su					5000001	12.100			-1			
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/Sout	ı line	Feet from the	East/	West line	County	
A	1	265	33E		170	North		750			Lea	
		ole Location			1 1/0	North		,30				
UL or lot		Township	x	Lot Idn	Feet from the	North/Sout	n line	Feet from the	East/	West line	County	
no. O	12	265	33E		193	South	I	1777 E		East	Lea	
¹² Lse Code	¹³ Produ	cing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Perm	nit Number	¹⁶ (C-129 Effective	Date	17 C-12	9 Expiration Date	
F		Code F		^{ate} 22/18							•	
	and Ca	s Transpo		22/10	<u>I</u>	······				I		
¹⁸ Transpor		s manspo	11015		¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID					and Ad						0/0/11	
174238											Oil	
27.1200					Enter	•						
			201	. Park Ave	enue, Ste 1600	Oklahoma	City, C	JK 73102				
92591	92591 Oil									Oil		
	Western Refining Company, L.P.											
	6500 Trowbridge Drive El Paso, TX 79905											
<u></u>							-					
											,	

IV. Well Completion Data

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¹¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	ns ²⁶ DHC, MC		
8/13/17	10/22/18	22,963'	22,858'	13,100' - 22,813	1		
²⁷ Hole Size	28 Casin	ng & Tubing Size	²⁹ Depth Set	t	³⁰ Sacks Cement		
14-3/4"		10-3/4"	1020'		980 sx ClC; Circ 494 sx		
9-7/8" - 8-3/	/4"	7-5/8"	12,712'		1365 sx cmt; Circ 0 sx		
6-3/4"	4-1/2" - 5-1/2"		22,948'		897 sx CIH; Circ 0		
		Tubing:	0				

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure	
11/30/18	11/30/18	11/30/18	24 hrs	0 psi	425 psi	
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method	
	1597 bbl	3485 bbl	2382 mcf			
been complied with complete to the best Signature: Printed name: Title:	at the rules of the Oil Cons and that the information giv of my knowledge and belie EBACCA Deal Rebecca Deal	ven above is true and f: CU	OIL CO Approved by: Title: Approval Date: -24	Ahays Mgr 19	SION	
E-mail Address:	Rebecca.Deal@dvn.com					
Date: 12/1	1/2018 Phone:	405-228-8429	Documents pending BLM approvals will subsequently be reviewed and scanned			

			e di	F O E: Chase Serial No.	
Form 3160-5 (August 2007)	UNITED STATE	S	ABB5	F O	ORM APPROVED MB No. 1004-0137
Г	DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR H		5. Wase Serial No.	spires: July 31, 2010 BHL:
SUNDF	Y NOTICES AND REPO	ORTS ON WELLS	DEC	LE India Hottee o	r Tribe Name
Do not use the abandoned we	nis form for proposals t II. Use Form 3160-3 (A	to drill or to re-enter a	an als.QEO	EIVE	
SU	RY NOTICES AND REPO nis form for proposals t ell. Use Form 3160-3 (A BMIT IN TRIPLICATE – Other	r instructions on page 2.		7. If Unit of CA/Agree	ement. Name and/or No.
. Type of wen	Gas Well Dther		L	8. Well Name and No.	
Name of Operator Devon Energy Production				Seawolf 1-12 Fe 9. API Well No. 30-025-43790	a 95H
Ba. Address		3b. Phone No. (include area	code)	10. Field and Pool or 1	Exploratory Area
)klahoma City, OK 73102	405-228-4248			53336D; Upper Wolfcamp
 Location of Well (Footage, Sec 170' FNL & 750' FEL Un 	c., T.,R.,M., or Survey Description it A, Sec 1, T26S, R33E			11. Country or Parish,	State
	nit O, Sec 12, T26S, R33E	PP: 530' FNL &		Lea, NM	
12. 0	CHECK THE APPROPRIATE BC				ER DATA
TYPE OF SUBMISSION] · · · · · · · · · · · · · · · · · · ·	TYPE OF ACTI	ON	
Notice of Intent	Acidize	Deepen Fracture Treat	=	ction (Start/Resume) nation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recon	iplete	✓ Other Completion Report
Final Abandonment Notice	Change Plans	Plug and Abandon Dlug Back		orarily Abandon Disposal	
	Final Abandonment Notices must	on results in a multiple comple	tion or recomple	etion in a new interval	ports must be filed within 30 days , a Form 3160-4 must be filed once a completed and the operator has
testing has been completed. I determined that the site is rea 6/27/18-10/22/18: MIRU	Final Abandonment Notices must dy for final inspection.) WL & PT. TIH & ran CBL, fou , 13,100'-22,813'. Frac totals	ion results in a multiple comple be filed only after all requirem und TOC @ 11,350'. PT csj	tion or recomple ents, including r g to 11,400ps	etion in a new interval eclamation, have beer i for 30mins, OK.	, a Form 3160-4 must be filed once
testing has been completed. I determined that the site is rea 6/27/18-10/22/18: MIRU and guns. Perf Wolfcamp, CHC, FWB, ND BOP. No tu	Final Abandonment Notices must dy for final inspection.) WL & PT. TIH & ran CBL, fou , 13,100'-22,813'. Frac totals ibing set. TOP.	ion results in a multiple comple be filed only after all requirem und TOC @ 11,350'. PT csj	tion or recomple ents, including r g to 11,400ps	etion in a new interval eclamation, have beer i for 30mins, OK.	, a Form 3160-4 must be filed once a completed and the operator has TIH w/pump through frac plug
testing has been completed. I determined that the site is rea 6/27/18-10/22/18: MIRU and guns. Perf Wolfcamp, CHC, FWB, ND BOP. No tu	Final Abandonment Notices must dy for final inspection.) WL & PT. TIH & ran CBL, fou , 13,100'-22,813'. Frac totals ibing set. TOP.	ion results in a multiple comple be filed only after all requirem und TOC @ 11,350'. PT csg s 0 gals acid, 21,751,860#	tion or recomple ents, including r g to 11,400ps	etion in a new interval eclamation. have beer i for 30mins, OK. c, MIRU PU, NU BC	, a Form 3160-4 must be filed once a completed and the operator has TIH w/pump through frac plug
 testing has been completed. I determined that the site is rea 6/27/18-10/22/18: MIRU and guns. Perf Wolfcamp, CHC, FWB, ND BOP. No tu 14. I hereby certify that the foregoin Name (<i>Printed/Typed</i>) Rebecca Deal 	Final Abandonment Notices must dy for final inspection.) WL & PT. TIH & ran CBL, fou , 13,100'-22,813'. Frac totals ibing set. TOP.	ion results in a multiple comple be filed only after all requirem und TOC @ 11,350'. PT csg s 0 gals acid, 21,751,860#	tion or recomplents, including r g to 11,400ps prop. ND frac	etion in a new interval eclamation. have beer i for 30mins, OK. c, MIRU PU, NU BC	, a Form 3160-4 must be filed once a completed and the operator has TIH w/pump through frac plug
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 testing has been completed. I determined that the site is rea 6/27/18-10/22/18: MIRU and guns. Perf Wolfcamp, CHC, FWB, ND BOP. No tu 14. I hereby certify that the foregoin Name (Printed/Typed) Rebecca Deal Signature Signature Approved by 	Final Abandonment Notices must dy for final inspection.) WL & PT. TIH & ran CBL, fou , 13,100'-22,813'. Frac totals ubing set. TOP. ng is true and correct. MADAAA THIS SPACE tached. Approval of this notice doe table title to those rights in the subje	on results in a multiple comple be filed only after all requirem and TOC @ 11,350'. PT csg s 0 gals acid, 21,751,860# Title Reg Date 12/ FOR FEDERAL OR S Title Second	tion or recomplents, including r g to 11,400ps prop. ND frac ualtory Analy 11/2018	etion in a new interval eclamation. have beer i for 30mins, OK. 5, MIRU PU, NU BC st st	, a Form 3160-4 must be filed once a completed and the operator has TIH w/pump through frac plug DP, DO plugs & CO to PBTD 22
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(August 200	17)		DEP BURI	UNI ARTMEN EAU OF I	TED STAT NT OF THE LAND MA ECOMPLE	FES E INTE NA <mark>GE</mark>	RIOR MENT	0	BB	5(700			FORM AP OMB NO. Expires: July	1004-0137
	w	ELL CC	MPLETIC	ON OR R	ECOMPLE	ETION	REPORT	AND	OG	12	2018	5. L	ease Ser	ial No.	BHL:
la. Type of	Well	√ Oil '	Well 🔲	Gas Well	Drv	Other			DEr	-	-2.15	JIf	Indian.	Allottee or Tr	ribe Name
b. Type of	Completion	: 🗹 New Othe	Well 🔲	Work Over	Deepen [🗖 Plug B	ack 🗖 Dif	f. Resvr.,	RE	C		7. U	nit or C.	ial No. Allottee or Tr A Agreement	Name and No.
2. Name of	Operator								8			18. L	ease Nai	ne and Well 1	No.
3. Address			Devon El	nergy Proc	duction Con	npany,	Ja. Phone	No únch	ule area	code		_	wolf 1 FI Well	- <u>12 Fed 95</u>	5Н
					City, OK 731		405-228		auc area	couc)		30-0)25-43	790	
4. Location	of Well (R	eport locat	ion clearly ai	nd in accord:	ance with Fede	eral requi	rements)*							Pool or Exp	iloratory 36D; Upper Wolfcamı
At surfac		NL & 75	0' FEL U	nit A, Sec	1, T265, R3	3E						11. 5	Sec., T., Survey o	R., M., on Bl	
At top pro	d. interval i	reported be	low											or Parish	13. State
At total de	enth	193' FS	L & 1777' I	FEL Unit	t O, Sec 12,	T265. R	33E					Lea			NM
14. Date Sp			15. Date	D. Reached			16. Date Com			0/22,	/18			ns (DF, RKB	3, RT, GL)*
8/13/17 18. Total D	enth: MD	22.96	<u> 4/2/1</u> 3'		g Back T.D.:	MD	D & A 22,858'		Ceady to F 20. Dept		ge Plug S		3326' MD		
	TV	d 12,87	0'		-	TVD	,						TVD		
21. Type E	lectric & Oth	her Mechan	ical Logs Run	(Submit cop	y of each)					well c DST r		N D	• 🗖	Yes (Submit) Yes (Submit)	report)
23 Casina	and Liner F	Record (Re	port all strin;		4				Dire	ctional	Survey?	N	0 🗸	Yes (Submit	copy)
Hole Size	Size/Gr		<u> </u>	<u>сэ эсг 11 жен</u> Гор (MD)	Bottom (M	D) Sta	ige Cementer		of Sks. &		Slurry V		Cem	ent Top*	Amount Pulled
14-3/4"			15.5	0	1020'		Depth		of Cemer 0 sx ClC		(BBL	.)		0	494 sx
			29.7	0	12,712			136	5 sx cm	t				0	0 sx
6-3/4"	4-1/2" - 5-1/2	" P-110 20	/ 13.5	0	22,948	'		897	7 sx ClH					0	
								· · ·							
· · · ·				<u> </u>	· · -										
24. Tubing	Record	I	1		I									I	
Size	Depth :	Set (MD)	Packer Dep	oth (MD)	Size	Dej	oth Set (MD)	Packer	Depth (Ml)	Size		Dept.	h Set (MD)	Packer Depth (MD)
25. Produci	ng Intervals	I				26.	Perforation	Record							
	Formatio	n		Top	Bottom		Perforated In			Siz	e.	No. I			Perf. Status
A) B)	Wolfcarr	ър	13	,100'	22,813'		13,100' -	22,813				11	.67		open
C)															
D)					87 1										
			ment Squeeza	e, etc.					1.05	614					
	Depth Inter 100' - 22		21.75	1.860# pro	op, 0 gals ac	cid		Amount	and Type	of Ma	terial				
				, , ,	17 0										
28. Product	ion Intom	-1 A													
Date First		Hours	Test	Oil	Gas	Water	Oil Gra		Gas		Produ	ction M	lethod		
Produced		Tested	Production	BBL	MCF	BBL	Corr. A	PI	Gravi	ty				Flo	w
10/22/18 Choke	11/30/18 Tbg. Press.		24 Hr.	0il	2382 Gas	34 Water	85 Gas/Oi	1	W.all 1	Status					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			Julus					
	SI Opsi	425psi					14	91.547							
28a. Produc	tion - Inter	val B			1	- I									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravi	ty		ction M			
										-					als will
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oi	1	Well	Status		_		A app	nd scanned
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					_	ding	BLIVI and ar	nd scarr
											nont	s per	o re	lieweu	
*(See instr	uctions and	spaces for	additional da	ita on page 2	.)				۲	JOCU	ILLICI	ntly ¹	Je .		

subseque

28b. Prod	uction - Inte	rval C								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									
28c. Prod	Luction - Inte	rval D		L	I		I	1		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size		Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

31. Formation (Log) Markers

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

		Du	Descriptions, Contents, etc.		Тор
Formation	Тор	Bottom		Name	Meas. Depth
Wolfcamp	12,469'			Rustler	907
				Salado	1256
				B/Salt	4989
			· · · · ·	Delaware	5195
				Bone Spring	9455
				Wolfcamp	12469

32. Additional remarks (include plugging procedure):

k in the appropriate boxes:										
Geologic Report	DST Report	Directional Survey								
Core Analysis	Other:									
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*										
Title	Regualtory Analy	st								
Date _	12/11/2018									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any										
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										
	Geologic Report Core Analysis is complete and correct as det Title Date make it a crime for any persor	Geologic Report DST Report Core Analysis Other: t is complete and correct as determined from all availab Title Regualtory Analy Date 12/11/2018 make it a crime for any person knowingly and willfully								

(Continued on page 3)

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