

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 17 2018

RECEIVED

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 10/21/18
⁴ API Number 30-025-44138	⁵ Pool Name Bobcat Draw; Upper Wolfcamp	⁶ Pool Code 98084
⁷ Property Code 317671	⁸ Property Name Seawolf 1-12 Fed	⁹ Well Number 94Y

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26S	33E		169	North	788	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26S	33E		363	South	1637	East	Lea

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/21/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil

IV. Well Completion Data

²¹ Spud Date 8/20/17	²² Ready Date 10/21/18	²³ TD 22,387'	²⁴ PBDT 22,295'	²⁵ Perforations 12,961' - 22,197'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
14-3/4"		10-3/4"		1025'	980 sx CIC; Circ 460 sx
9-7/8" - 8-3/4"		7-5/8"		13,099'	954 sx cmt; Circ 280.5 sx
6-3/4"		4-1/2" - 5-1/2"		22,347'	859 sx CIH; Circ 0
		Tubing:		0	

V. Well Test Data

³¹ Date New Oil 11/30/18	³² Gas Delivery Date 11/30/18	³³ Test Date 11/30/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0 psi	³⁶ Csg. Pressure 503 psi
³⁷ Choke Size	³⁸ Oil 1781 bbl	³⁹ Water 5153 bbl	⁴⁰ Gas 3053 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*
Printed name: Rebecca Deal
Title: Regulatory Analyst
E-mail Address: Rebecca.Deal@dvn.com
Date: 12/11/2018 Phone: 405-228-8429

OIL CONSERVATION DIVISION
Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *1-24-19*
Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. _____ BHL: _____
6. If Indian, Allottee or Tribe Name _____

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No. _____

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Seawolf 1-12 Fed 94Y

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-025-44138

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Bobcat Draw; Upper Wolfcamp

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
169' FNL & 788' FEL Unit A, Sec 1, T26S, R33E
363' FSL & 1637' FEL Unit O, Sec 12, T26S, R33E **PP: 787' FNL & 1725' FEL**

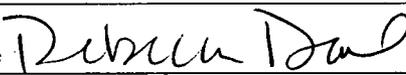
11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/29/18-10/21/18: MIRU WL & PT. TIH & ran CBL, found TOC @ 11,590'. PT csg to 12,500psi for 30mins, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,961'-22,197'. Frac totals 0 gals acid, 23,582,774# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 22,29' CHC, FWB, ND BOP. No tubing set. TOP.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) **Rebecca Deal** Title **Regulatory Analyst**
Signature  Date **12/11/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to fictitious or fraudulent statements or representations as to any matter within its jurisdiction. _____ or agency of the United States any false,

Documents pending BLM approvals will subsequently be reviewed and scanned