

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
Oil Conservation Division  
South St. Francis Dr.  
Santa Fe, NM 87505  
JAN 17 2019 RECEIVED

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-10260  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
HUGH  
6. Well Number: #04

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
CHEVRON USA INC

9. OGRID  
4323

10. Address of Operator  
6301 DEAUVILLE BLVD MIDLAND, TX 79706

11. Pool name or Wildcat  
PADDOCK

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	14	22S	37E		660	NORTH	660	EAST	LEA
BH:	A	14	22S	37E		660	NORTH	660	EAST	LEA

13. Date Spudded 11/26/1948  
14. Date T.D. Reached  
15. Date Rig Released 10/21/2018  
16. Date Completed (Ready to Produce) 10/21/2018  
17. Elevations (DF and RKB, RT, GR, etc.) 3336'

18. Total Measured Depth of Well 6540'  
19. Plug Back Measured Depth 5380'  
20. Was Directional Survey Made? NO  
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5060' - 5170' PADDOCK

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12.715	48 #	302'	13 3/8		
8.921	36 # H-40	2874'	9 5/8		
6.366	23# J-55	6397'	7		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5264'	6225

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5060' - 5170' (PERFS)	48 BBLS 15% CALCIUM CHLORIDE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
10/21/2018	PUMP	PROD					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/19/2018	24 HR			0	.2	2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD  
30. Test Witnessed By

31. List Attachments  
C102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. Rig Release Date: 06/09/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cindy Herrera-Murillo* Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 01/17/2019

E-mail Address Cherreramurillo@chevron.com

