

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87503	Form C-105 Revised April 3, 2017
	1. WELL API NO. 30-02543737	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Coriander AOC 1-12 State 6. Well Number: 2H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: Cimarex Energy Co. (of Colorado) 9. OGRID: 215099

10. Address of Operator: 600 N. Marienfeld St. Suite 600 Midland, TX 79701 11. Pool name or Wildcat: Diamondtail Bone spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	1	1	23S	32E	1	330	NORTH	710	EAST	LEA
BH:	P	12	23S	32E		100	SOUTH	654	EAST	LEA

13. Date Spudded: 8/26/18 14. Date T.D. Reached: 9/20/18 15. Date Rig Released: 9/25/18 16. Date Completed (Ready to Produce): 11/11/18 17. Elevations (DF and RKB, RT, GR, etc.): 3751

18. Total Measured Depth of Well: 19642 19. Plug Back Measured Depth: 19619 20. Was Directional Survey Made?: YES 21. Type Electric and Other Logs Run: NONE

22. Producing Interval(s), of this completion - Top, Bottom, Name
 9898-19590 BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	1295	17.5	1635	0
9.625	40	4970	12.25	1865	0
7 & 5.5	29 & 20	19642	8.75/8.5	3755	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3.5	9198	9198

26. Perforation record (interval, size, and number) 9898-19590, .40, 1006 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9898-19590	398655 bbls total fluid; 18910089# sand

28. PRODUCTION

Date First Production: 11/25/18 Production Method (Flowing, gas lift, pumping - Size and type pump): gas lift Well Status (Prod. or Shut-in): prod

Date of Test: 12/12/18 Hours Tested: 24 Choke Size: 128 Prod'n For Test Period: 908 Oil - Bbl: 908 Gas - MCF: 1382 Water - Bbl: 2564 Gas - Oil Ratio: 1522

Flow Tubing Press: 353 Casing Pressure: 1079 Calculated 24-Hour Rate: 908 Oil - Bbl: 908 Gas - MCF: 1382 Water - Bbl: 2564 Oil Gravity - API - (Corr.): 40.1

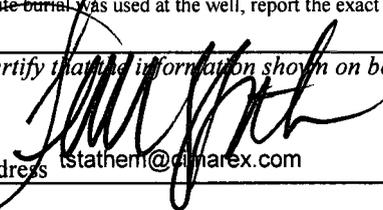
29. Disposition of Gas (Sold, used for fuel, vented, etc.): sold 30. Test Witnessed By: Cimarex Energy Co.

31. List Attachments: Directional Survey, C-102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Terri Stathem Title: Regulatory Mgr Date: 1/19/18

E-mail Address: tstathem@cimarex.com

