

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBSSOCD
JAN 22 2019
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO. **30-025-45133**

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
COBALT 32 STATE COM

6. Well Number:
704H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC025 G09 S243336I; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	32	24S	34E		200'	SOUTH	1885'	EAST	LEA
BH:	B	32	24S	34E		127'	NORTH	2594'	EAST	LEA

13. Date Spudded 10/31/2018	14. Date T.D. Reached 12/02/2018	15. Date Rig Released 12/03/2018	16. Date Completed (Ready to Produce) 01/09/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3419' GR
---------------------------------------	--	--	--	--

18. Total Measured Depth of Well MD 17,251' TVD 12,273'	19. Plug Back Measured Depth MD 17,225' TVD 12,273'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None
---	---	--	---

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,612 - 17,225'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#J-55	1,276'	12 1/4"	530 SXS CL C/CIRC	
7 5/8"	29.7# HCP	11,766'	8 3/4"	785 SXS CL C/CIRC	
5 1/2"	20# ICPY -110	17,235'	6 3/4"	585 SXS CL H 7875'	CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12,612 - 17,225' 3 1/8" 948 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,612 - 17,225'	Frac w/ 12,163,680 Lbs proppant; 196,599 bbls load fld

28. PRODUCTION

Date First Production 01/09/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 01/13/2019	Hours Tested 24	Choke Size 50	Prod'n For Test Period	Oil - Bbl 2525	Gas - MCF 5103	Water - Bbl. 5860	Gas - Oil Ratio 2021
Flow Tubing Press.	Casing Pressure 1330	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **01/18/2019**

E-mail Address **kay_maddox@egoresources.com**

