

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBSCO
JAN 23 2019
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-45245
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	COBALT 32 STATE
8. Well Number	709H
9. OGRID Number	7377
10. Pool name or Wildcat	WC025 G09 S243336I; UPPER WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3425' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO PULL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC

3. Address of Operator
PO BOX 2267 MIDLAND, TX 79702

4. Well Location
Unit Letter M : 200' feet from the SOUTH line and 622' feet from the WEST line
Section 32 Township 24S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPL

DOWNHOLE COMMINGLE

CLOSED-LOOP SYSTEM

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. P AND A

CASING/CEMENT JOB

OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/2018 Rig released

12/17/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi

12/23/2018 Begin perf & frac

01/06/2019 Finish 16 stages perf & frac, 12,589 - 17,233' 948 3 1/8" shots 12,200,706 lbs
proppant + 203,129 bbls load fluid

01/09/2019 Drilled out plugs and clean out wellbore

01/11/2019 Opened well to flowback
Date of First Production

Spud Date:

11/03/2018

Rig Release Date:

12/15/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 01/22/2019

Type or print name Kay Maddox

E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY:

Karen Sharp

TITLE Staff Mgr

DATE 1-24-19

Conditions of Approval (if any):