

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. <p style="text-align: center; font-size: 1.2em;">30-025-45269</p> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name <p style="text-align: center; font-weight: bold;">YARROW 32 STATE</p>
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8. Name of Operator <p style="text-align: center; font-weight: bold;">EOG RESOURCES INC</p>	9. OGRID <p style="text-align: center; font-size: 1.2em;">7377</p>
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10. Address of Operator <p style="text-align: center;">PO BOX 2267 MIDLAND, TEXAS 79702</p>	11. Pool name or Wildcat <p style="text-align: center;">WC025 G09 S243310P; UPPER WOLFCAMP</p>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	23S	33E		394'	SOUTH	561'	EAST	LEA
BH:	A	32	23S	33E		99'	NORTH	330'	EAST	LEA

13. Date Spudded 11/14/2018	14. Date T.D. Reached 12/20/2018	15. Date Rig Released 12/23/2018	16. Date Completed (Ready to Produce) 01/11/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3666' GR
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18. Total Measured Depth of Well MD 17,477'	19. Plug Back Measured Depth TVD 12,517'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None
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22. Producing Interval(s), of this completion - Top, Bottom, Name <p style="text-align: center;">WOLFCAMP 12,900 - 17,456'</p>	
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,345'	17 1/2"	1300 SXS CL C/CIRC	
9 5/8"	40# J-55	5,204'	12 1/4"	1300 SXS CL C/CIRC	
7 5/8"	29.7# HCP -110	11,950'	8 3/4"	626 SXS CL C/CIRC	
5 1/2"	20# ICYP 110	17,462'	6 3/4"	580 SXS CL/H TOC @	7820' CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <p style="text-align: center;">12,900 - 17,456' 3 1/8" 897 holes</p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">12,900-17,456'</td> <td>Frac w/ 11,639,110 lbs proppant; 172,207 bbls load fld</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,900-17,456'	Frac w/ 11,639,110 lbs proppant; 172,207 bbls load fld
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12,900-17,456'	Frac w/ 11,639,110 lbs proppant; 172,207 bbls load fld				

28. PRODUCTION							
Date First Production 01/11/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 01/13/2019	Hours Tested 24	Choke Size 56	Prod'n For Test Period	Oil - Bbl 3048	Gas - MCF 7320	Water - Bbl. 6545	Gas - Oil Ratio 2401
Flow Tubing Press.	Casing Pressure 2519	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <p style="text-align: center; font-weight: bold;">SOLD</p>	30. Test Witnessed By
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31. List Attachments <p style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</p>	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	Kay Maddox	Regulatory Analyst	01/22/2019
E-mail Address kay_maddox@eogresources.com			

