

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <i>JAN 28 2019</i>				Form C-105 Revised August 1, 2011				
		HOBBBS OGD RECEIVED		1. WELL API NO. <div style="text-align:right; font-weight:bold;">30-025-45137</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT						5. Lease Name or Unit Agreement Name <div style="text-align:center; font-weight:bold;">COBALT 32 STATE</div>		6. Well Number: <div style="text-align:right; font-weight:bold;">708H</div>		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align:center; font-weight:bold;">EOG RESOURCES INC</div>				9. OGRID <div style="text-align:right; font-weight:bold;">7377</div>						
10. Address of Operator <div style="text-align:center; font-weight:bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>				11. Pool name or Wildcat <div style="text-align:center; font-weight:bold;">WC025 G09 S243336I; UPPER WOLFCAMP</div>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	24S	34E		200'	SOUTH	655'	WEST	LEA
BH:	D	32	24S	34E		112'	NORTH	1104'	WEST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3425' GR		
11/02/2018	11/25/2018	11/26/2018		01/11/2019						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		None		
MD 17,292'		TVD 12,314'		MD 17,262' TVD 12,314'		YES				
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align:center; font-weight:bold;">WOLFCAMP 12,558 - 17,262'</div>										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40#J-55		1,163'		12 1/4"		560 SXS CL C/CIRC		
7 5/8"		29.7# HCP		11,752'		8 3/4"		745 SXS CL C/CIRC		
5 1/2"		20# ICPY -110		17,275'		6 3/4"		585 SXS CL H TOC		6594' CBL
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) <div style="text-align:center; font-weight:bold;">12,558 - 17,262' 3 1/8" 948 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align:center; font-weight:bold;">12,558-17,262' Frac w/ 12,134,471 Lbs proppant; 201,665 bbls load fld</div>				
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
01/11/2019		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
01/14/2019	24	56		3424	6791	6908	1983			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
	1784					63				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align:center; font-weight:bold;">SOLD</div>						30. Test Witnessed By				
31. List Attachments <div style="text-align:center; font-weight:bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature		Printed Name		Title		Date				
		Kay Maddox		Regulatory Analyst		01/22/2019				
E-mail Address		kay_maddox@eogresources.com								

