

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr.; Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87504	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBBS OCD
 JAN 24 2019
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name RED RAIDER 25 STATE 6. Well Number: 702H

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	
11. Pool name or Wildcat WC025 G09 S2433361; UPPER WOLFCAMP	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	25	24S	33E		218'	SOUTH	898'	EAST	LEA
BH:	A	25	24S	33E		125'	NORTH	1015'	EAST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
03/11/2018	10/04/2018	10/07/2018		01/13/2019		3504' GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
MD 17,290'		TVD 12,373'		MD 17,261'		TVD 12,373'		YES		None
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,690 - 17,261'										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,314'	17 1/2"	1155 SXS CL C/CIRC	
9 5/8"	40# J-55	5,132'	12 1/4"	1630 SXS CL C/CIRC	
7 5/8"	29.7# HCP -110	11,753'	8 3/4"	340 SXS CL H/CIRC	
5 1/2"	20# ICYP 110	17,280'	6 3/4"	120 SXS CL/H TOC @	9810' CBL

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
12,690- 17,261' 3 1/8" 984 holes					DEPTH INTERVAL		
					12,690 - 17,261'		
					AMOUNT AND KIND MATERIAL USED		
					Frac w/ 10,880,312 lbs proppant; 180,520 bbls load fld		

28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
01/13/2019		FLOWING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01/18/2019	24	64		2293	5680	7030	2477
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
	1412					43	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
SOLD							

31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	<i>Kay Maddox</i>	Printed Name	Kay Maddox	Title	Regulatory Analyst	Date	01/23/2019
E-mail Address	kay_maddox@eogresources.com						

